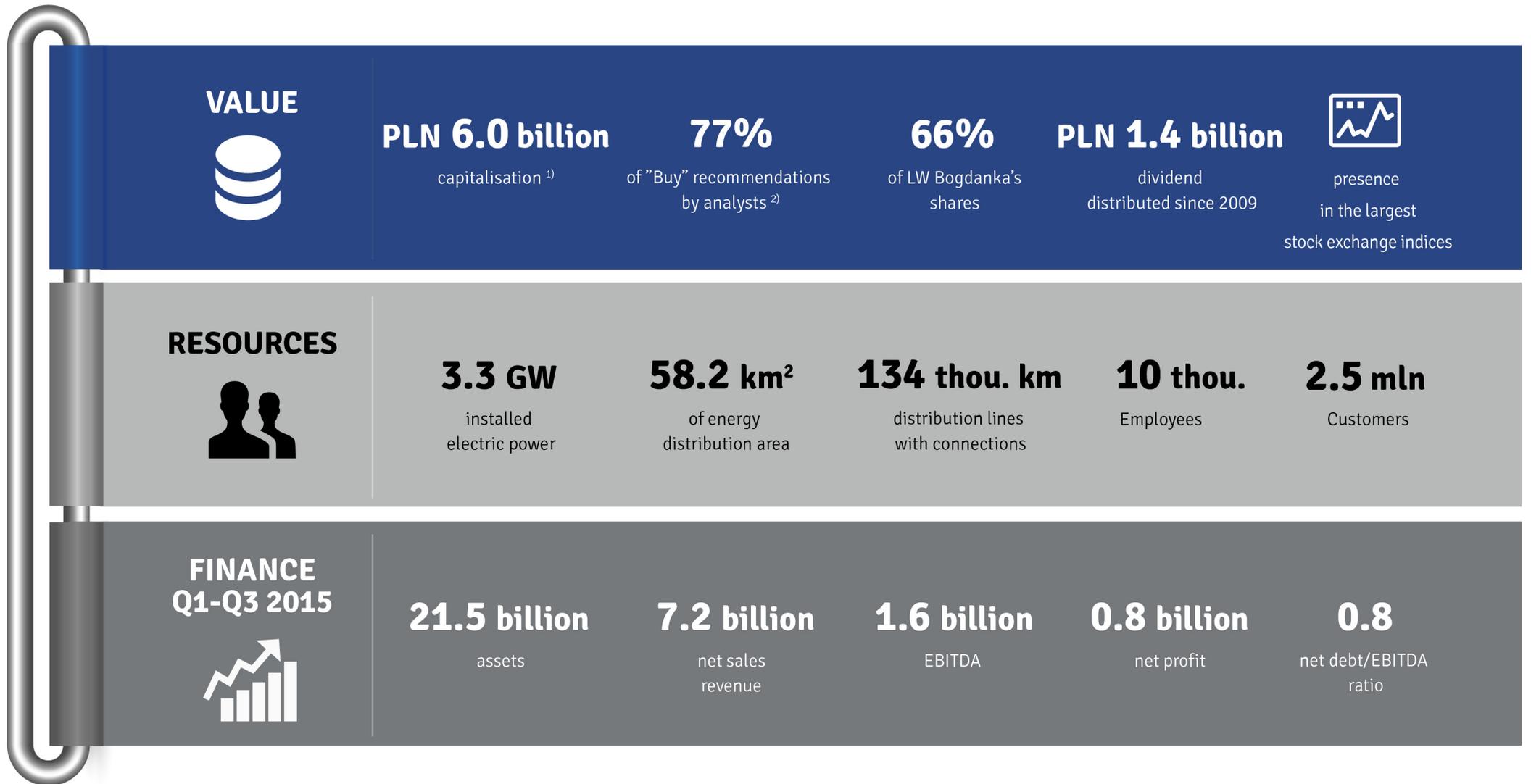




Other information to the Enea SA extended consolidated report for Q3 2015



1. Operating Summary



1) Capitalisation as at the end of September 2015
 2) Recommendations issued in January - September 2015

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In the period of Q1-Q3 2015 Enea Capital Group generated:

- **PLN 7,150 mln** net sales revenue - drop by 1.1% yoy
- **PLN 1,605 mln** EBITDA - growth by 6.1% yoy
- **PLN 838 mln** net profit - growth by 0.5% yoy

In the reporting period the highest EBITDA was generated in the segment of Distribution and amounted to PLN 833 mln. The greatest growth in EBITDA - by PLN 155 mln, i.e. 28.1% - was reported in the segment of Generation. The results of the segment of Generation in the period of 9 months of 2014 and 2015 were affected the most by one-off events being the recognition in Q2 2014 of PLN 257 mln and in Q3 2015 of PLN 293 mln revenue from Long-term Agreements. After the exclusion of the impact of these events EBITDA of the segment of Generation grew yoy by PLN 120 mln, i.e. 40.6%. The segment of Trade, reporting a growth by 5.9%, generated EBITDA results in the amount of PLN 88 mln.

 <ul style="list-style-type: none"> • Growth by 6.4% in the average selling price of energy in retail trade • Sales of natural gas - extension of operations in the segment of Trade • Growth in sales of distribution services to end users • Dynamic growth in revenue from sale of heat energy • Implementation of the Fixed Costs Optimisation Programme 	 <ul style="list-style-type: none"> • Wholesale volumes lower by 2,794 Gwh • Higher costs of ecological and cogeneration obligations (e.g. entry into force of yellow and red obligations from April 2014) • Drop in the average price of proprietary interests • Higher costs of emissions of CO₂ • Higher costs of purchasing transmission services
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In Q3 2015 alone the Group generated:

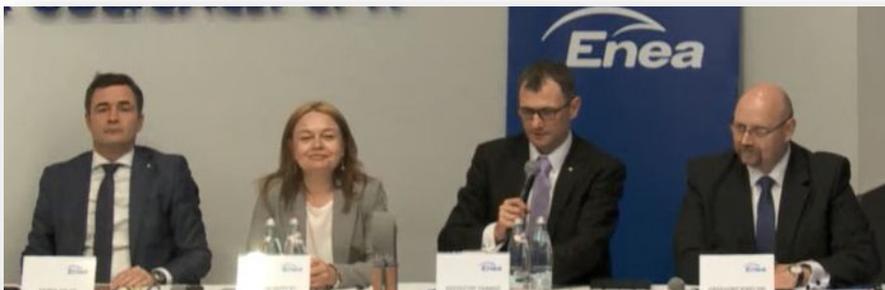
- **PLN 2,538 mln** net sales revenue - growth by 6.3% yoy ¹⁾
- **PLN 711 mln** EBITDA - growth by 76.4% yoy ¹⁾
- **PLN 420 mln** net profit - growth by 105.7% yoy ¹⁾

In the period of the three quarters of 2015 Enea CG's capital expenditures amounted to PLN 1,954 mln (growth by 22.2% yoy) – net debt/EBITDA ratio was kept on a low level of 0.8.

In January-September 2015 the Group generated 9.7 TWh electricity, i.e. by 243 GWh more than in the same period of 2014.

¹⁾ Including PLN 293 mln revenue from Long-term Agreements

We are building a modern fuel and energy group



We wish to develop in all the links of the energy chain of values

In the perspective of the recent few years we have been witnesses of dynamic changes in the market and regulatory conditions shaping the power sector in Poland - therefore we decided to update our development strategy. Guaranteeing fuel supplies for own generating assets, innovations and extended HR policy - these are its three key new elements.

Our core generating assets are based on bituminous coal and the profitability of this area is currently under a great pressure which will continue to increase, in our assessment. Therefore, we need to adjust coal acquisitions from the mining assets so that the costs of the fuel is reduced within the Group and the competitiveness of our generation is enhanced.

The pressure related to increasing costs following from the energy policy, and also the market which gets liberalised forces the need of a continuous optimisation of operations. In order to compete efficiently on the market today we need to implement innovations and make the cooperation with the science area closer. We can see how the energy sector evaluates in the most developed parts of the world. New technologies which enhance the efficiency of both energy sources and grids is of a greater and greater importance. A good example of an innovative approach to business is our flagship investment which is the most modern power unit in the world located in Koziencice Power Plant. The construction of the unit is on the schedule - the progress of the works is 70%. We also announced the first competition of this type in Poland for innovators "Energy+ Innovations". Over 30 projects were submitted for the competition, from which the Competition Jury selected 6 most promising applications, and from them it selected the best project relating to the possibility of optimising the method of inspecting high voltage lines. Another step will be the performance of detailed analyses of the project as regards the intellectual and industrial property, signing of the term-sheet and investment agreement. The winner will receive up to one million zloty to invest in the company in which the winning technology will be developed. We also made the decision on the necessity of establishing a special fund whose task will be the development of interesting and innovative projects, to implement in Enea Capital Group or beyond it. Establishment of the fund is the key element of the implementation of the updated Strategy of Enea Group within innovations. Works are in progress aiming at the fund launching. Concurrently, we are searching for projects in which the fund will invest and partners for cooperation.

In turn, the formulation and implementation of the new comprehensive HR policy will allow for the realisation of goals and tasks faced by the Group, satisfying at the same time the ambitions and professional aspirations of Employees. The Company will concentrate on raising the work efficiency e.g. through the management of deliverables and remunerating for results and management of competence, knowledge and development of Employees.

Enea verified also its investment plans which will take up ca. PLN 17 billion in 2015-2020. As compared to the 2013 perspective, mainly investments in cogeneration sources and heating networks changed. The final volumes of capacity installed in this type of installations was reduced by ca. 100 MW_e and ca. 500 MW_t.

Elements which have not changed include the mission, vision and the map of the Group's strategic goals where the core goals still include: higher value for shareholders, building long-term Customer relations, growth in profitable areas, improved efficiency and optimum use of the organisation's potential.

The best possible scenario came true

On 29 October we formally became the owner of 66% of LW Bogdanka's shares, holding thus the operating control over the most efficient Polish mine. The transaction perfectly demonstrates that a merger of the power sector and mining may be built under market conditions. It is beneficial not only for our shareholders, mining sector and energy security of Poland. We are setting a route for building a Polish fuel and energy concern according to the best market standards.

The takeover of LW Bogdanka is in line with our development strategy. The decision on the takeover of the control over the mining company is an element of the implementation of the final scenario of the Group's development which foresees that the superior idea of the company's operations is building value for shareholders and guaranteeing safe energy supplies to customers. The best possible scenario came true - Enea guaranteed itself safe and long-term supplies of fuel at a competitive price and LW Bogdanka gained a unique investor who guarantees a reliable future and further development.



The Group's financial security is of the greatest importance

Enea Group realises an ambitious investment programme which will consume PLN 3.6 billion this year alone. We are a renowned seller, distributor and producer of electricity and heat energy, and that is obliging. A Customer demands more and more from an energy company. They do not look for a low price only, they also expect the highest quality of service and additional benefits, such as a medical package or insurance. We also invest in new generating capacity and adjusting the current assets to satisfy the stricter community environment standards. Additionally, the reconstruction and development of the distribution network is very important for us - especially in the context of the so called quality tariff in force as of 2016. We are responsible for the reliability of supplies of energy to the citizens of the north-western Poland.

There is no development without investment, yet, undoubtedly, they are a great effort for the whole Group. Therefore, the cost discipline is very important for us. Since 2014 we have been consistently conducting the fixed costs optimisation programme. Our strategy foresaw that in 2014-2016 it will bring PLN 500 mln, however already until the end of the year we will surely achieve the set goal. From the very beginning of the programme until the end of September 2015 we managed to save PLN 493 mln, of which PLN 257 mln in the segment of Generation and PLN 212 mln in the segment of Distribution.

In August we concluded an agreement with the President of ERO relating to the settlement of the final adjustment of the support programme. The President of ERO determined the amount of the final adjustment of stranded costs for Enea Wytwarzanie in the amount of PLN 316 mln. Due to the compromise, which meant the end of the long disputes, we obtained additional funds for investments.

Enea, from the beginning of its presence on WSE, is a dividend company and that will not change. In accordance with the dividend policy prescribed in the prospectus we intend to distribute from 30% to 60% of the non-consolidated net profit to our shareholders. It must be however remembered that the level of distributions must include our investment needs.

Sincerely,

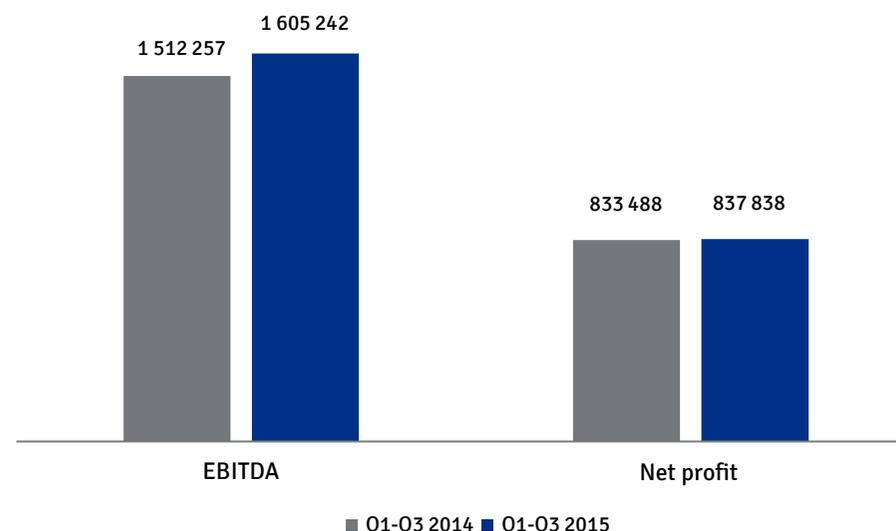
Krzysztof Zamasz
President of the Board of Enea SA

[PLN '000]	Q1-Q3 2014	Q1-Q3 2015	Change	Change %
Net sales revenue	7 227 172	7 150 313	-76 859	-1.1%
Operating profit / (loss)	988 060	1 046 971	58 911	6.0%
Profit / (loss) before tax	1 015 832	1 046 231	30 399	3.0%
Net profit / (loss) for the reporting period	833 488	837 838	4 350	0.5%
EBITDA	1 512 257	1 605 242	92 985	6.1%
Net cash flows from:				
operating activities	653 612	1 345 599	691 987	105.9%
investing activities	- 2 021 443	- 1 389 124	632 319	31.3%
financing activities	929 560	2 413 310	1 483 750	159.6%
Balance of cash	1 135 305	3 057 101	1 921 796	169.3%
Weighted average number of shares [pcs.]	441 442 578	441 442 578	-	-
Net profit per share [PLN]	1.89	1.89	-	-
Diluted profit per share [PLN]	1.89	1.89	-	-

[PLN '000]	Q3 2014	Q3 2015	Change	Change %
Net sales revenue	2 386 977	2 538 066	151 089	6.3%
Operating profit / (loss)	223 442	522 764	299 322	134.0%
Profit / (loss) before tax	242 273	523 383	281 110	116.0%
Net profit / (loss) for the reporting period	203 936	419 568	215 632	105.7%
EBITDA	403 059	711 101	308 042	76.4%
Weighted average number of shares [pcs.]	441 442 578	441 442 578	-	-
Net profit per share [PLN]	0.46	0.95	0.49	106.5%
Diluted profit per share [PLN]	0.46	0.95	0.49	106.5%

[PLN '000]	31 December 2014	30 September 2015	Change	Change %
Total assets	18 108 040	21 462 175	3 354 135	18.5%
Total liabilities	6 044 027	8 763 973	2 719 946	45.0%
Non-current liabilities	4 190 197	6 954 520	2 764 323	66.0%
Current liabilities	1 853 830	1 809 453	-44 377	-2.4%
Equity	12 064 013	12 698 202	634 189	5.3%
Share capital	588 018	588 018	-	-
Book value per share [PLN]	27.33	28.77	1.44	5.3%
Diluted book value per share [PLN]	27.33	28.77	1.44	5.3%

PLN thou.



	unit	Q1-Q3 2014	Q1-Q3 2015	Change	Change %	Q3 2014	Q3 2015	Change	Change %
Net sales revenue	PLN thou.	7 227 172	7 150 313	-76 859	-1.1%	2 386 977	2 538 066	151 089	6.3%
EBITDA	PLN thou.	1 512 257	1 605 242	92 985	6.1%	403 059	711 101	308 042	76.4%
EBIT	PLN thou.	988 060	1 046 971	58 911	6.0%	223 442	522 764	299 322	134.0%
Net profit	PLN thou.	833 488	837 838	4 350	0.5%	203 936	419 568	215 632	105.7%
Net cash flows from operating activities	PLN thou.	653 612	1 345 599	691 987	105.9%	278 804	562 674	283 870	101.8%
CAPEX	PLN thou.	1 599 030	1 953 718	354 688	22.2%	595 096	830 984	235 888	39.6%
Net debt / EBITDA ¹⁾	-	0.2	0.8	0.6	300.0%	0.2	0.8	0.6	300.0%
Return on assets (ROA) ¹⁾	%	6.3%	5.2%	-1.1	-	5.0%	7.8%	2.8	-
Return on equity (ROE) ¹⁾	%	9.2%	8.8%	-0.4	-	7.0%	13.2%	6.2	-
Trade									
Sales of electricity to end users	GWh	11 974	12 018	44	0.4%	4 224	4 116	-108	-2.6%
Number of recipients (Power Delivery Points)	thou.	2 366	2 380	14	0.6%	2 366	2 380	14	0.6%
Distribution									
Sales of distribution services to end users	GWh	13 129	13 391	262	2.0%	4 326	4 399	73	1.7%
Number of customers (at the end of the reporting period)	thou.	2 456	2 477	21	0.9%	2 456	2 477	21	0.9%
Generation									
Total generation of electricity, including:	GWh	9 455	9 698	243	2.6%	3 341	3 405	64	1.9%
<i>from conventional sources</i>	<i>GWh</i>	<i>8 680</i>	<i>9 065</i>	<i>385</i>	<i>4.4%</i>	<i>3 096</i>	<i>3 270</i>	<i>174</i>	<i>5.6%</i>
<i>from renewable sources of energy</i>	<i>GWh</i>	<i>775</i>	<i>633</i>	<i>-142</i>	<i>-18.3%</i>	<i>245</i>	<i>135</i>	<i>-110</i>	<i>-44.9%</i>
Gross generation of heat	TJ	3 005	3 601	596	19.8%	526	454	-72	-13.7%
Electricity sales, including:	GWh	12 532	12 029	-503	-4.0%	4 259	4 034	-225	-5.3%
<i>from conventional sources</i>	<i>GWh</i>	<i>11 757</i>	<i>11 396</i>	<i>-361</i>	<i>-3.1%</i>	<i>4 014</i>	<i>3 899</i>	<i>-115</i>	<i>-2.9%</i>
<i>from renewable sources of energy</i>	<i>GWh</i>	<i>775</i>	<i>633</i>	<i>-142</i>	<i>-18.3%</i>	<i>245</i>	<i>135</i>	<i>-110</i>	<i>-44.9%</i>
Sales of heat	TJ	2 743	2 801	58	2.1%	479	297	-182	-38.2%

Q1-Q3 2015 / Q1-Q3 2014:

**Growth in EBITDA
by PLN 93 mln**

**Greater volumes
of generated electricity
by 243 GWh**

Q3 2015 / Q3 2014:

**EBITDA higher
by PLN 15 mln
after exclusion of Long-term
Agreements (one-off)**

**Q2 2014 – PLN 257 mln
Q3 2015 – PLN 293 mln**

Q1-Q3 2015:

- consistent development of Enea CG: CAPEX totalling to PLN 1,954 mln with a low value of net debt/EBITDA ratio
- greater volumes of generated electricity by 243 GWh

Q3 2015:

- consistent development of Enea CG: CAPEX totalling to PLN 831 mln with a low value of net debt/EBITDA ratio
- recognition of revenue from Long-term Agreements in the amount of PLN 293 mln (one-off)

¹⁾ Ratio definitions are to be found on page 75

I quarter

Great interest of investors in Enea's corporate bonds

Enea obtained PLN 1 billion due to placing of the first issue of bonds within the programme totalling to up to PLN 5 billion. The securities were issued as bearer bonds, with five years of maturity. They are denominated in Polish zloty and were offered in a non-public issue. The issue was taken up by 21 entities: banks, investment fund companies, open-end pension funds and insurance companies. On 24 March the bonds were registered with the National Depository for Securities and on 15 May they were first traded on the Catalyst market of the Warsaw Stock Exchange.

Entry into WIG20 confirms Enea's importance to the Warsaw stock exchange

Enea SA's shares were listed on the key indices of the Warsaw Stock Exchange: WIG20 and WIG20TR. It is a result of the annual review of indices performed by the stock exchange on 12 February 2015. Formerly, Enea SA's shares were listed on mWIG40 index which they left now. WIG20 index is the key ratio of the economic situation, and also the key index and base instrument for futures contracts and options. The composition of portfolios of WIG30 and WIG30TR on which Enea's shares are listed, has not changed.

Enea Group company a contractor of four solar power plants

Enea Oświeetlenie and Miejski Ośrodek Sportu, Rekreacji i Rehabiltacji (Local Sports, Recreation and Rehabilitation Centre) in Szczecin concluded an agreement as a result of which four photovoltaic power plants of a total capacity of above 212 kW were developed on public utility buildings' roofs. The installed solar power plants supply power for own needs of the facilities in Szczecin. The project co-financed from the Community funds was completed at the beginning of August 2015.



More ecological energy in Enea Wytwarzanie

In Q1 2015 the construction of the flue gases denitrification installation was completed on unit No. 7 in Kozenice Power Plant. It constitutes another stage of the SCR installation construction on 200 MW units - No. 4 to 8 which is to guarantee ca. 80% reduction in nitric oxides in flue gas.

A heat recovery installation from biomass boiler flue gases has been operating in Elektrociepłownia Białystok since 23 February. This is the first installation of this type operating on an industrial scale in Poland. The applied technology allows to increase the heat production from the biomass boiler without consuming additional fuel. Due to the investment in the modern heat recovery system, Enea Wytwarzanie reduced pollutant emissions to the atmosphere, concurrently increasing the total capacity of the combined heat and power plant.

The cogeneration heat and power plant constructed in MPEC Piła is one of the most modern facilities of this type in Poland. It may produce around 10 MW_t heat energy and around 10 MW_e electricity at the same time and is fired with natural gas. It launching resulted in the reduction in demand for energy from conventional sources, contributing therefore to the reduction of combusted coal and emission of harmful substances, in particular dusts, sulphur oxides and CO₂ to the atmosphere.

Enea Wytwarzanie and LW Bogdanka signed an annex to the coal supply agreement

On 25 March Enea Wytwarzanie and LW Bogdanka signed an annex to the annual agreement for fuel coal supplies in 2015. It specifies the detailed prices of the basic coal supplies to Kozenice Power Plant in 2015.

The Group simplifies and optimises its structure

In Q1 a new brand architecture was implemented. Core Group companies changed their names to: Enea Oświeetlenie (formerly Eneos), Enea Pomiary (formerly Energomiar), Enea Logistyka (formerly BHU) and Enea Serwis (formerly Energobud Leszno). All the companies, except the distribution company, use the same logo.

II quarter

Another stage of the Group's structure optimisation

On 1 April subsequent changes were made to the Group's structure: Energo-Tour was put to liquidation. Its operations are being gradually phased out, which is compliant with Enea Group's corporate strategy foreseeing the concentration on core operations.

Enea acquired a block of shares in the operator of the future atomic power plant

On 15 April Enea, KGHM Polska Miedź and Tauron Polska Energia purchased 10% of shares from PGE (a total of 30% of shares) in PGE EJ1, a special purpose vehicle which will act as the operator of the first atomic power plant in Poland. PGE EJ1 is responsible for the preparation and implementation of the investment being the construction and exploitation of the power plant with the capacity of around 3,000 MWe.

Fitch Ratings affirms a high rating for Enea

On 27 April Fitch Ratings agency upheld long-term ratings in national and foreign currency for the Company on the level of "BBB" and a long-term national rating on the level of "A(pol)" with a stable outlook. On 29 October Fitch Ratings affirmed Enea's ratings in relation to the takeover of LW Bogdanka. The outlook of the ratings is stable.

Enea entered the German market

In May Enea commenced operations on the German electricity wholesale market. Through a specialist company, Enea Trading, it is present both on the SPOT market - EPEX SPOT (European Power Exchange), and forward market - EEX (European Energy Exchange).

EIB supports modernisation of power grids of Enea

On 29 May the European Investment Bank granted Enea a loan in the amount of PLN 946 mln for the modernisation and extension of power grids in north-western Poland. Enea's investment programme realised during 2015-2017 will contribute to the enhancement of the competitiveness and distribution security in this part of Poland.

PEC Zachód – a new company in Białystok

Przedsiębiorstwo Energetyki Ciepłej Zachód as a new subsidiary of Enea Wytwarzanie commenced operations as a part of Enea Group in June 2015. PEC Zachód will provide services for the Segment of Heat, e.g. within exploitation and construction of a heating network and servicing Ciepłownia Zachód belonging to MPEC. The new company will be also able to extend the range of its operations, going out to an external market with services within the construction and repair of water installations and heating networks.



III quarter

Changes in the composition of the Supervisory Board of Enea

In relation to the expiry on 1 July of the 8th term of the Supervisory Board of Enea the Ordinary General Meeting of Shareholders appointed the following persons into the composition of the Supervisory Board of the 9th term as of 2 July: Sławomir Brzeziński, Wojciech Chmielewski, Marian Gorynia, Wojciech Klimowicz, Sandra Malinowska, Tadeusz Mikłosz, Małgorzata Niezgodą and Rafał Szymański. On 23 July, in relation to a resignation filed by Wojciech Chmielewski, Monika Macewicz was appointed into the composition of the Company's Supervisory Board. On 27 August Radosław Winiarski joined the Supervisory Board. On 21 October, in relation to the resignation of Marian Gorynia, the composition of the Supervisory Board was complemented with Tomasz Gołębiowski.

The Group implements projects in order to increase generating capacity from RES

Enea Wytwarzanie concluded a conditional agreement for the purchase of 100% of shares in the company which implements the investment of constructing a 36 MW wind farm. The farm, located in the central Poland, will comprise 12 wind turbines, 3 MW capacity each. The start-up of the farm is planned until the end of this year. Pursuant to the terms of the agreement Enea Wytwarzanie will become a sole shareholder of the company after a formal commissioning of the investment for operation. The acquisition is planned until the end of the first quarter of 2016. Until the end of 2015 it is also planned to complete the construction of 14.1 MW Baczyna Wind Farm. The Company analyses also the possibilities of realising a pilot project within photovoltaics. In April 2015 a permit was obtained for the construction of 1 MW installation in Jastrowie.

Enea and Taruon want to develop renewable capacities together

On 2 July 2015 the companies signed a letter of intent relating to the joint implementation of the strategy guaranteeing an optimum method of increasing capacities from renewable sources and financing transactions of acquiring wind assets. Both, Enea's and Taruon's strategy foresees the development of renewable energy sources, in particular wind farms.

PLN 207.5 mln went to shareholders

On 11 August Enea distributed dividend from profit for 2014 in the amount of PLN 0.47 per share. The dividend rate totalled to 3.2%.

Enea terminated the coal supply contract with LW Bogdanka

On 21 August Enea Wytwarzanie terminated a multiannual agreement with LW Bogdanka for coal supplies, concluded in 2010. The Company decided that the coal from Lublin is too expensive for it, and the concluded contract and lack of negotiation flexibility of the partner do not give any chances for necessary, including the market

conditions, reductions. The existing contract did not allow Enea for obtaining the fuel at prices which are bidding today on global markets and on the domestic market.

Additional funds for investments as a result of the final settlement of Long-term Agreements

On 27 August, Enea Wytwarzanie received a decision from the President of the Energy Regulatory Office regarding the determination of the amount of the final adjustment of stranded costs. The amount of the final adjustment amounted to PLN 316 mln and will be paid until the end of the year. The total nominal value of compensations for termination of Long-term Agreements for the Company for the whole adjustment period will amount to PLN 552 mln. Due to the compromise reached, Enea may end the court disputes in progress for many years, and allocate the additional funds to the financing of the Group's key investments.

Enea updated its strategy

Guaranteeing fuel supplies for own generating assets, innovations and extended HR policy - these are the three key new elements of the Group's strategy. Enea also modified its investment plans, taking into account dynamic changes of market and regulatory conditions. Elements which have not changed include the mission, vision and the map of the Group's strategic goals where the core goals still include: higher value for shareholders, building long-term Customer relations, growth in profitable areas, improved efficiency and optimum use of the organisation's potential. During 2015-2020 the Group will invest around PLN 17 billion.

Enea took over the most efficient mine in Poland

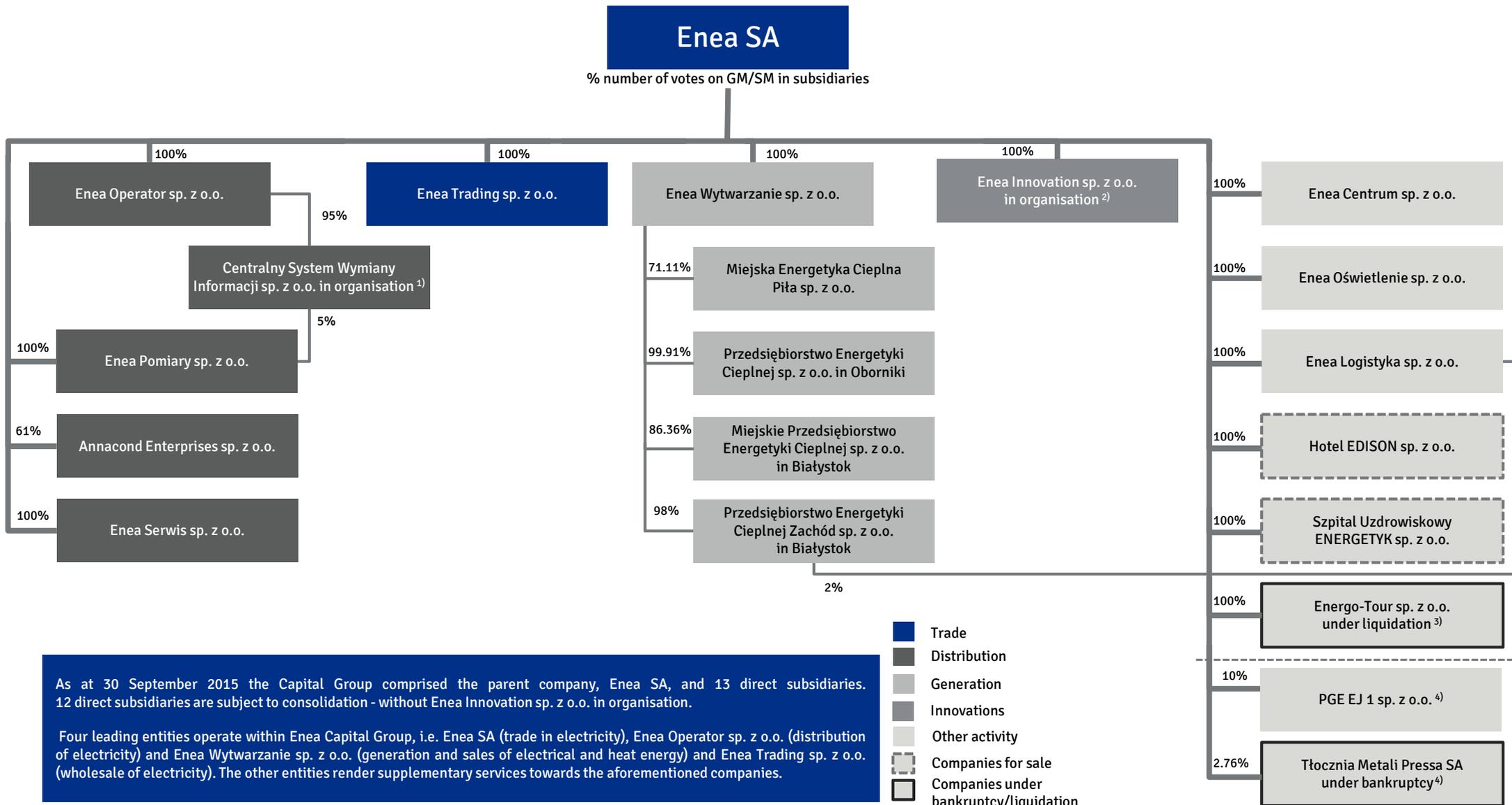
On 14 September Enea announced the tender offer for LW Bodanka's shares. It offered PLN 67.39 per share to the existing shareholders, i.e. 35% over the consensus of analysts. Subscriptions for shares were taken from 2 to 21 October. After the settlement of the transaction on 29 October Enea became the holder of 66% of the mine from Lublin. Thus, the Company took over the control over its previous coal supplier, which will guarantee it reliability of fuel supplies at competitive price within a modern fuel and energy group.

Establishment of new units supporting the implementation of the corporate strategy

On 18 September Centralny System Wymiany Informacji company was established whose goal is the implementation of a uniform standard of information exchange among the participants of the retail electricity market. And on 29 September Enea Innovation company was established whose objective is performing activities directed at the implementation of Enea Capital Group's Corporate Strategy determining the Group's interest within innovation implementation.



2. Enea Group's organisation and operations



As at 30 September 2015 the Capital Group comprised the parent company, Enea SA, and 13 direct subsidiaries. 12 direct subsidiaries are subject to consolidation - without Enea Innovation sp. z o.o. in organisation.

Four leading entities operate within Enea Capital Group, i.e. Enea SA (trade in electricity), Enea Operator sp. z o.o. (distribution of electricity) and Enea Wytwarzanie sp. z o.o. (generation and sales of electrical and heat energy) and Enea Trading sp. z o.o. (wholesale of electricity). The other entities render supplementary services towards the aforementioned companies.

1) Company established on 18 September 2015, pending registration with the National Court Register
 2) Company established on 29 September 2015, pending registration with the National Court Register
 3) From 1 April 2015 under liquidation
 4) With minority interest in Enea SA

Asset restructuring

After performing, in previous years, key organisational changes in Q3 2015 Enea Capital Group, apart from the operations related to the planned activities, did not conduct any significant activities within assets restructuring. Pursuant to Enea Group's Corporate Strategy for 2014-2020 which foresees concentration on the core operations, the conducted activities are aimed at guaranteeing the functioning of relevant organisational structures and processes enabling the further development of Enea Capital Group.

Segment	Date	Company	Event
Other activity	1 July 2015	TARPAN	Removing the company from the register

Equity disinvestments

In Q3 2015 no significant activities were performed as regards equity disinvestments.

Changes in the Group's organisation

In Q3 2015 Enea Group continued activities focused on the implementation of the Group's Corporate Strategy.

Segment	Company	Event
Other activity	Hotel EDISON	Continuing sales process
	Szpital Uzdrowiskowy ENERGETYK	Finalising sales process

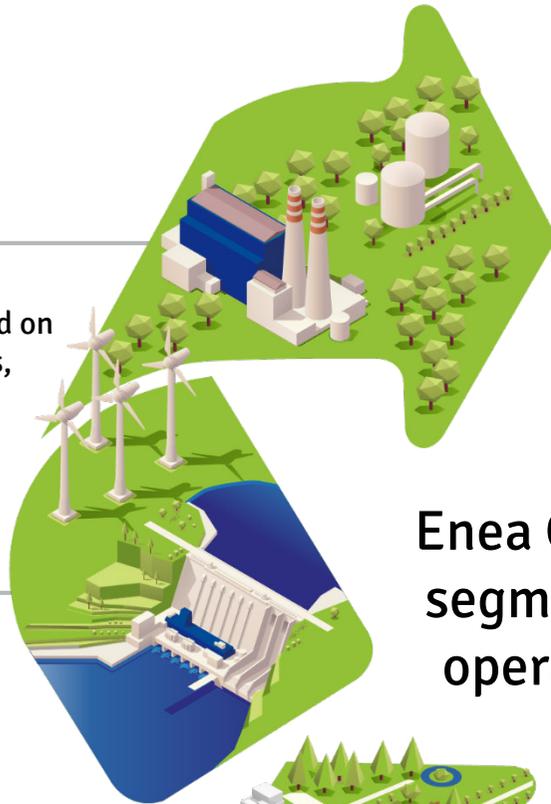
Equity investments

Segment	Date	Company	Event
Other activity	29 July 2015	PGE EJ 1	Raising the share capital of the Company by PLN 69,999,450 by issuing 496,450 new shares with the nominal value of PLN 141 each, subscription for all the newly created shares by the existing Shareholders and covering the shares with cash contributions. Enea SA took up 49,645 shares in the raised share capital of the Company with the total nominal value of 6,999,945 and covered it with cash contribution in the amount of PLN 6,999,945 Raising the share capital is pending registration with the National Court Register.
Other activity	30 July 2015	Hotel EDISON	Raising the share capital of the Company by PLN 70,500 and subscription for all 141 new shares by Enea SA which paid for them in whole with a contribution in kind being the conference tent constituting an element of fixed assets of Enea SA. On 24 September 2015 the raised share capital was registered with the National Court Register.
Distribution activity	18 September 2015	CSWI in organisation	The Company incorporated by Enea Operator sp. z o.o. and Enea Pomiary sp. z o.o. with the share capital of PLN 50,000 divided into 20 shares for PLN 2,500 each. 19 shares were taken up by Enea Operator sp. z o.o. and 1 share by Enea Pomiary sp. z o.o. The Company is pending registration with the National Court Register. The goal of the Company is implementation of a uniform standard of information exchange among the participants of the retail electricity market.
Other activity	29 September 2015	Enea Innovation in organisation	The Company was incorporated on 29 September 2015. Its objective is performing activities directed at the implementation of Enea Capital Group's Corporate Strategy determining the Group's interest within innovation implementation. The realisation of this goal will be performed with use of a venture capital fund which was organised as a limited partnership - the Company will be its general partner. The share capital of the Company amounts to PLN 5,000 and is divided into 50 shares of the value of PLN 100 each. Enea SA took up 100% shares of the total value of PLN 5,000 which were covered with cash contribution. The Company is pending registration with the National Court Register.

After the end of the reporting period, in relation to the settlement of the tender offer on 29 October 2015, Enea took over the control over Lubelski Węgiel "Bogdanka" S.A.

GENERATION

- Generation of electricity based on bituminous coal, biomass, gas, wind, water and biogas
- Heat generation
- Heat transmission and distribution
- Trade in electricity



Enea Group's segments of operations

DISTRIBUTION

- Supplies of electricity
- Planning and guaranteeing the extension of the distribution network
- Exploitation, maintenance and renovations of the distribution network
- Measurement data management



TRADE

Retail sales:

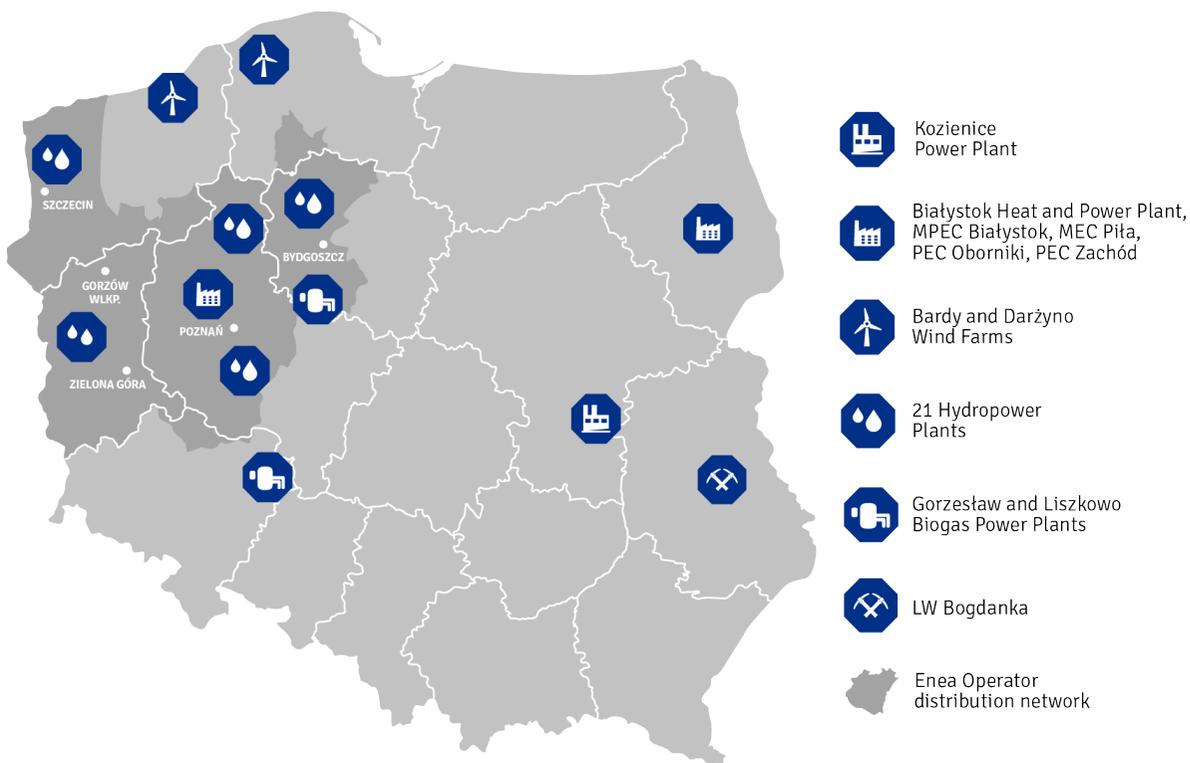
- Trade in electricity on the retail market
- Creation and offering of products and services to Customers
- Comprehensive Customer Service



Wholesale trading:

- Electricity wholesale contract portfolio optimisation
- Operations on product markets
- Guaranteeing the access to wholesale markets

Generation



Enea Group's generating assets

Item	Installed electrical capacity [MW _e]	Attainable electrical capacity [MW _e]	Installed heating capacity [MW _t]
Kozienice Power Plant	2 960.0	2 919.0	105.0
Białystok Heat and Power Plant	203.5	156.6	446.5
Bardy and Darżyno Wind Farms	56.0	56.0	-
Liszkowo and Gorześlów Biogas Plants	3.8	3.8	3.1
Hydropower Plants	60.3	57.6	-
MEC Piła	10.4	10.2	154.4
PEC Oborniki	-	-	30.5
MPEC Białystok	-	-	185.0
TOTAL	3 294.0	3 203.2	924.5

Allowances for emissions of CO₂ in generating units [tonnes of CO₂]

Item	State as at 31 December 2013	State as at 31 December 2014 ¹⁾
Volume of free allowances for emissions of CO ₂ (KPRU - National Allocation Plan)	6 650 107	5 921 554
Volume of allowances for emissions of CO ₂ purchased on the secondary market	3 812 692	5 326 118
Total allowances for emissions of CO₂	10 462 799	11 247 672
Emission coverage with free allowances	63.6%	52.6%

1) Changes in the volume of allowances for emissions of CO₂ as regards the state as at 31 December 2014, changed in relation to the state as at 31 December 2013 as a result of activities being:

- application of accounting settlement method based on the Accounting Policy (EUA are recognised using the FIFO method)
- the process of selling a part of allowances resulting from the transaction balance of some volume of sold electricity which was purchased on the market (trade in energy and functioning of the Balancing Market); allowances unused due to lack of production are sold
- final verification of the volume of free EUA allowances which are received within the incurred expenditures for selected investments whose actual value for a given year is verified and received until 28 February of the next year. The process results in the introduction of adjustments to free allocations in first in first out queue, in relation to earlier estimates

Generation

Item	Q1-Q3 2014 ¹⁾	Q1-Q3 2015	Change	Q1 2014 ¹⁾	Q3 2015	Change
Total generation of electricity (net) [GWh], including:	9 455	9 698	2.6%	3 341	3 405	1.9%
Net production from conventional sources [GWh], including:	8 680	9 065	4.4%	3 096	3 270	5.6%
Enea Wytwarzanie (excluding biomass co-combustion)	8 576	8 905	3.8%	3 096	3 259	5.3%
Enea Wytwarzanie - segment of Heat (Białystok Heat and Power Plant - excluding biomass co-combustion)	104	125	20.2%	0	3	-
MEC Piła	0	35	-	0	8	-
Production from renewable energy sources [GWh], including:	775	633	-18.3%	245	135	-44.9%
Co-combustion of biomass	371	198	-46.6%	109	12	-89.0%
Combustion of biomass	208	231	11.1%	87	71	-18.4%
Enea Wytwarzanie - segment of RES (hydroelectric plants)	86	83	-3.5%	19	17	-10.5%
Enea Wytwarzanie - segment of RES (wind farms)	104	110	5.8%	28	32	14.3%
Enea Wytwarzanie - segment of RES (biogas plants)	6	11	83.3%	2	3	50.0%
Heat production [TJ]	3 005	3 601	19.8%	526	454	-13.7%

1) The comparative data does not include MPEC (takeover by the Company on 16 September 2014)

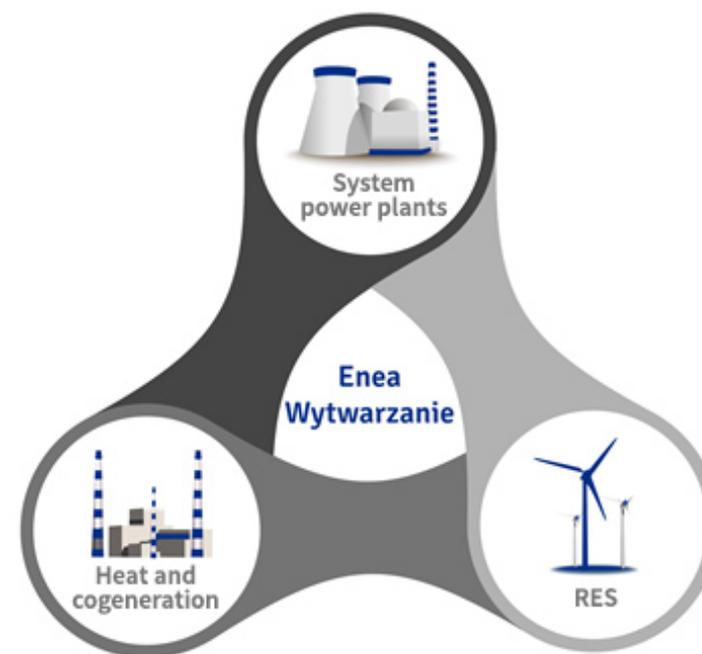
Purchase of energy by Enea Wytwarzanie on the wholesale market

In Q1-Q3 2015 the volume-related electricity purchases in the segment of System Power Plants amounted to 1,426.1 GWh. The purchases were made for the needs of energy trading activities. Additionally, 901.5 GWh of energy was purchased within the Balancing Market.

In the segment of Heat the purchase volume in Q1-Q3 2015 amounted to 6.4 GWh - acquisition on the Balancing Market is 5.9 GWh, purchase in the trade 0.5 GWh.

Energy trading (sales = purchases) is performed within market possibilities guaranteeing achievement of the anticipated financial result and in order to limit the failure consequences.

Purchase of electricity as a part of Q1-Q3 2015 trade related mainly to the segment of System Power Plants and constituted 61% of the whole energy purchases. Purchase of electricity as a part of the Balancing Market accounted for 39%. Purchases within the trade in the segment of Heat stemmed from activities reducing the costs of generating units' failures and lack of available power vs. concluded contracts.

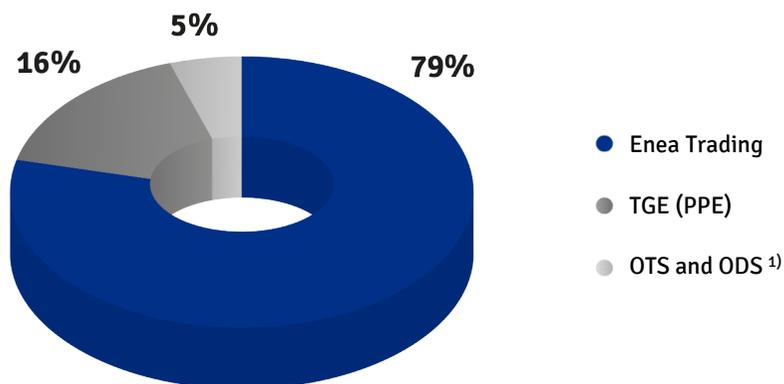


Generation

Sales volumes of electricity in Enea Wytwarzanie in Q1-Q3 2015 amounted to 11,993.4 GWh. Sales were performed by particular segments depending on the statutory obligations and concluded agreements.

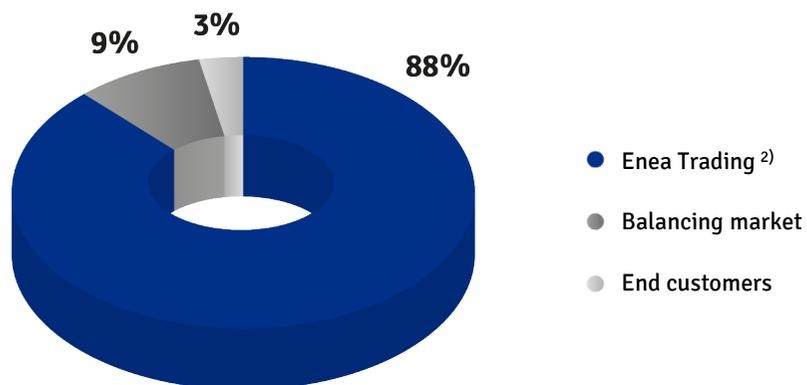
Sales of electricity as a part of the segment of System Power Plants in Q1-Q3 2015

Sales of electricity within the segment of System Power Plants in Q1-Q3 2015 amounted to 11,427.4 GWh. In that period, Enea Wytwarzanie was obliged to sell 15% of generated electricity.



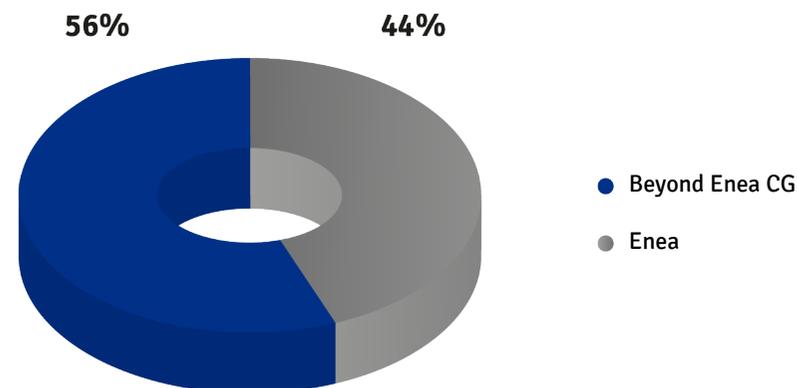
Sales of electricity as a part of the segment of Heat in Q1-Q3 2015

In the segment of Heat sales of electricity in Q1-Q3 2015 amounted to 362 GWh.



Sales of electricity as a part of the segment of RES in Q1-Q3 2015

In the segment of RES sales of electricity in Q1-Q3 2015 amounted to 204 GWh.



Coal supplies

Fuel type	Q1-Q3 2014 ³⁾		Q1-Q3 2015		Change	
	Volume ['000 tonnes]	Costs ⁴⁾ [PLN mln]	Volume ['000 tonnes]	Costs ⁴⁾ [PLN mln]	Volume	Costs ⁴⁾
Bituminous coal	4 183	974	4 529	1 010	8.3%	3.7%
Biomass	557	185	476	131	-14.5%	-29.2%
Fuel oil (heavy) ⁵⁾	6	12	6	7	0.0%	-41.7%
Gas ['000 m ³] ⁶⁾	960	2	9 753	14	915.9%	600.0%
TOTAL		1 173		1 162		-0.9%

1) OTS - Operator of the Transmission System, ODS - Operator of the Distribution System
 2) Including Enea SA
 3) The comparative data does not include MPEC (takeover by the Company on 16 September 2014)
 4) Including transport
 5) Light-up fuel in Koźnice Power Plant
 6) Used for the production of electricity and heat energy in MEC Piła and heat energy in PEC Oborniki

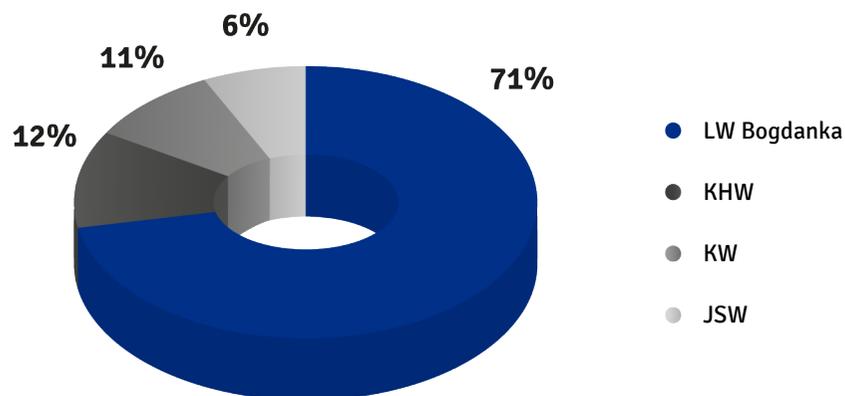
Generation

ENEA WYTWARZANIE – SEGMENT OF SYSTEM POWER PLANTS:

The basic fuel used to produce electricity is bituminous coal. In Q1-Q3 2015, the main supplier of coal to Enea Wytwarzanie was Lubelski Węgiel "Bogdanka" SA (around 71% of coal supplies). Additionally, coal supplies were realised by Katowicki Holding Węglowy SA (ca. 12% of supplies), Jastrzębska Spółka Węglowa SA (ca. 6 %) and Kompania Węglowa SA (ca. 11%).

In Q1-Q3 2015, Enea Wytwarzanie held agreements with a total of 10 suppliers of biomass. In that period 116,945.38 tonnes of biomass were purchased for Kozienice Power Plant for the purpose of production of renewable energy. Biomass was mainly sunflower husk briquettes and pellets.

Coal suppliers to Enea Wytwarzanie in Q1-Q3 2015



ENEA WYTWARZANIE - SEGMENT OF HEAT:

The basic fuel used in Enea Wytwarzanie - segment of Heat (Elektrociepłownia Białystok) is biomass, mainly as wood chips, energetic willow chips and sunflower husk pellets. In Q1-Q3 2015, the volume of supplied biomass amounted to 359,514.00 tonnes, and the deliveries were performed by 14 entities. Around 35% of biomass was delivered to the area of Enea Wytwarzanie - segment of Heat, using a rail transport.

In Q1-Q3 2015 only Kompania Węglowa SA supplied coal to Enea Wytwarzanie - segment of Heat.

Coal Transport

ENEA WYTWARZANIE – SEGMENT OF SYSTEM POWER PLANTS:

The only means of transport used to deliver bituminous coal to the segment of System Power Plants in Q1-Q3 2015 was a rail transport. PKP Cargo SA forwarder realised 94% of supplies, and DB Schenker Rail Polska SA - 6% of supplies.

ENEA WYTWARZANIE - SEGMENT OF HEAT:

Coal supplies to Enea Wytwarzanie - segment of Heat in Q1-Q3 2015 were realised with rail transport by PKP Cargo SA.



Distribution

Item	Q1-Q3 2014	Q1-Q3 2015	Change	Change %
SAIDI planned interruptions ¹⁾	56.02	54.56	-1.46	-2.6%
SAIDI unplanned interruptions ¹⁾	167.88	308.56	140.68	83.8%
SAIFI planned interruptions ¹⁾	0.25	0.26	0.01	4.0%
SAIFI unplanned interruptions ¹⁾	2.64	3.85	1.21	45.8%
Grid losses index [%] ¹⁾	7.17	6.95	-0.22	-3.1%
Number of power stations [thou. of pieces]	36.42	36.88	0.46	1.3%
Station's capacity [MVA]	14 929	15 288	359	2.4%
Length of lines, including: [thou. km]	113.50	114.64	1.14	1.0%
HV lines [thou. km]	4.94	5.01	0.07	1.4%
MV lines [thou. km]	47.93	48.45	0.52	1.1%
LV lines [thou. km]	60.63	61.19	0.56	0.9%
Number of connections [thou. of pieces]	819.81	837.25	17.44	2.1%
Length of connections [thou. km]	18.68	18.97	0.29	1.6%

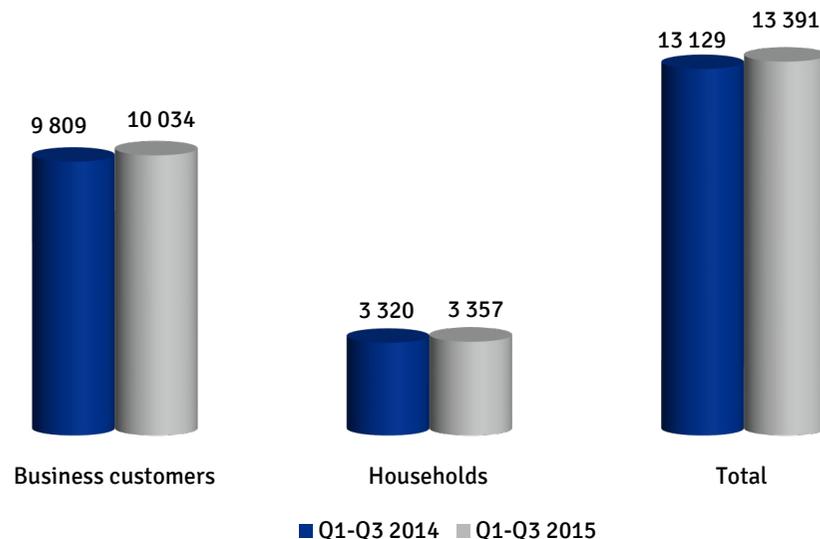
In the period of three quarters of 2015 SAIDI and SAIFI ratios decreased for unplanned interruptions in relation to the same period of the previous year. Higher ratios stem from the catastrophic weather phenomena, which are more express in 2015 than in the previous period. The number of customers deprived of energy was significantly affected by cyclone Felix in January, cyclone Niklas in March, and then in July, August and September - very intense storms with a distant reach.

1) SAIDI and SAIFI values are given in accordance with the methodology of the President of the Energy Regulatory Office, implemented for the needs of the quality regulation

Performing the duties of an operator of the distribution system:

- we maintain, modernise and develop the distribution network, due to which we provide our Customers with energy of higher quality parameters
- guarantee all the customers energy distribution services based on equal treatment
- introduce solutions increasing the customer access to remote information on connections to the power grid and pursue to shorten the connection completion time
- develop information tools supporting the grid management
- increase the level of the grid automation, extend the scope of live works, aiming at the reduction in the length and frequency of interruptions in energy supplies for Customers

Sales of distribution services Q1-Q3 2014 and Q1-Q3 2015 [GWh]



Distribution

From January 2016 the regulation model will change for Enea Operator and other Operators of Distribution Systems. Differences between the key elements of the current and new model of regulation are presented in the table below:

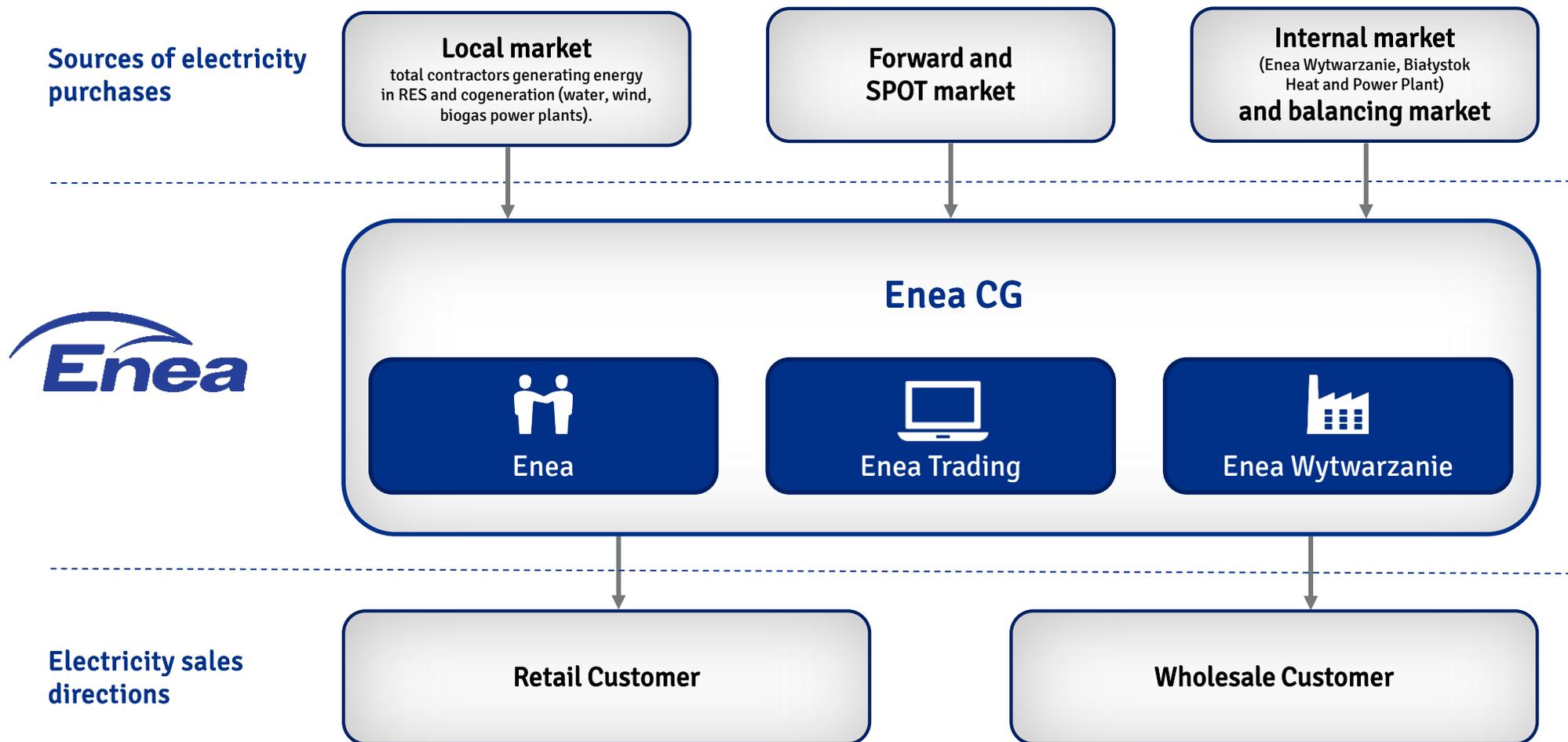
Element of regulation	Period of regulation																	
	2011-2015	2016-2020																
Model operating expenses	<ul style="list-style-type: none"> Base operating expenses for 2008-2010 calculation Efficiency improvement and increased scales of operations indices: $EI_{SC}^{1)} = 12.5\%$ $EI_{IC}^{2)} = 3.32\%$ $ISO^{3)} = 5.8\%$ Inflation based indexation performed in t-2 year 	<ul style="list-style-type: none"> Base operating expenses for 2008-2014 calculation Efficiency improvement and increased scales of operations indices: $EI_{SC}^{1)} = 10\%$ $EI_{IC}^{2)} = 0\%$ $ISO^{3)} = 2.5\%$ Inflation based indexation planned for t year 																
Model volume of book-tax difference	<ul style="list-style-type: none"> Base volumes of losses as the average for 2008-2010 Efficiency improvement indices: $EI_{BTD(HV)S}^{4)} = 1.0\%$ $EI_{BTD(MV+LV)S}^{5)} = 4.4\%$ $EI_{BTDI}^{6)} = 6.11\%$ 	<ul style="list-style-type: none"> Base volumes of losses as minimum values for 2008-2014, determined individually for WN and SN+nN Efficiency improvement indices: $EI_{BTD(HV)S}^{4)} = 1.0\%$ $EI_{BTD(MV+LV)S}^{5)} = 5.0\%$ $EI_{BTDI}^{6)} = 1.95\%$ 																
WACC	<p>WACC ⁷⁾ determination parameters for 2015:</p> <table border="0"> <tr> <td>Risk bonus for foreign capital</td> <td>1.00%</td> </tr> <tr> <td>Asset beta</td> <td>0.400</td> </tr> <tr> <td>Risk bonus for equity</td> <td>4.60%</td> </tr> <tr> <td>Foreign capital</td> <td>50.00%</td> </tr> </table>	Risk bonus for foreign capital	1.00%	Asset beta	0.400	Risk bonus for equity	4.60%	Foreign capital	50.00%	<p>WACC ⁷⁾ determination parameters for 2016:</p> <table border="0"> <tr> <td>Risk bonus for foreign capital</td> <td>0.85%</td> </tr> <tr> <td>Asset beta</td> <td>0.350</td> </tr> <tr> <td>Risk bonus for equity</td> <td>4.00%</td> </tr> <tr> <td>Foreign capital</td> <td>55.00%</td> </tr> </table> <p>Formula update for Equity beta calculation</p>	Risk bonus for foreign capital	0.85%	Asset beta	0.350	Risk bonus for equity	4.00%	Foreign capital	55.00%
Risk bonus for foreign capital	1.00%																	
Asset beta	0.400																	
Risk bonus for equity	4.60%																	
Foreign capital	50.00%																	
Risk bonus for foreign capital	0.85%																	
Asset beta	0.350																	
Risk bonus for equity	4.00%																	
Foreign capital	55.00%																	
Return on capital calculation formula	<ul style="list-style-type: none"> $WRA^{8)} * WACC^{7)}$ 	<ul style="list-style-type: none"> $WRA^{8)} * WACC^{7)} * Q * WR$ <p>Q_t - quality regulation realisation index; $0.85 \leq Q \leq 1$ with Q impacting the Regulated income max (2% RI_{t-1}, 15% RoC) RI_t - regulatory index; $0.9 \leq RI \leq 1.1$</p>																
Quality regulation	<ul style="list-style-type: none"> No elements of quality regulation 	<ul style="list-style-type: none"> Quality regulation affecting the return on capital through Q indicator Quality regulation elements based on examining SAIDI, SAIFI indices, time of realising CRP connection Monitoring of indices related to making the measurement data available 																

1) Efficiency improvement index - sectoral costs
 2) Efficiency improvement index - individual costs
 3) Improved scales of operations index
 4) Efficiency improvement index of book-tax difference for high voltage - sectoral

5) Efficiency improvement index of book-tax difference for medium and low voltage - sectoral
 6) Efficiency Improvement index of book-tax difference - individual
 7) Weighted average cost of capital
 8) Regulatory value of assets

Trade

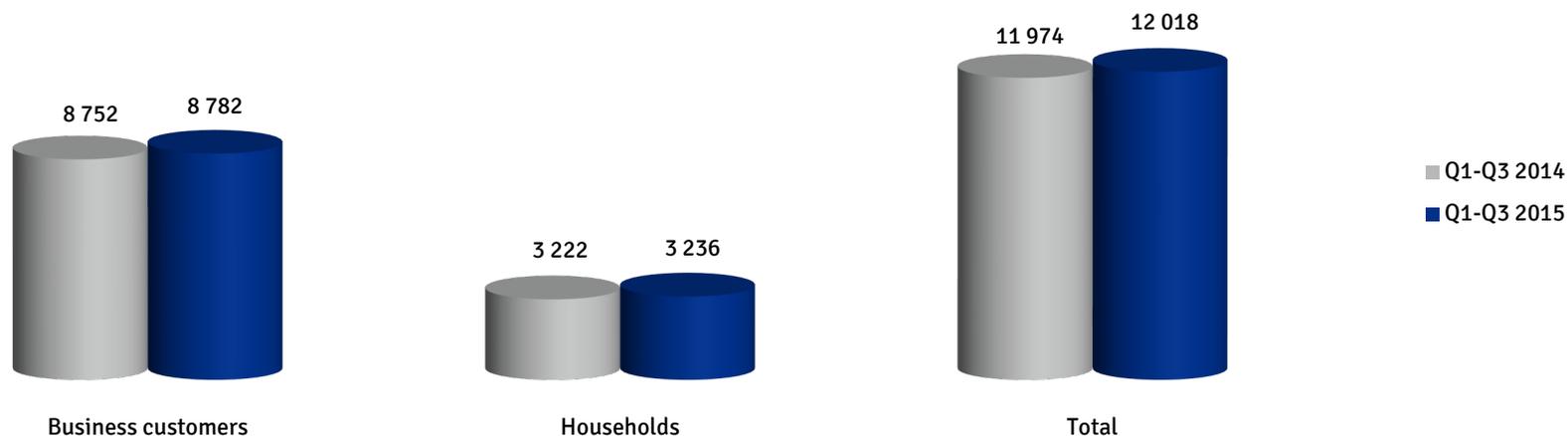
The diagram below presents the operating correlations between Enea Group companies and business partners and Customers in the segment of Trade:



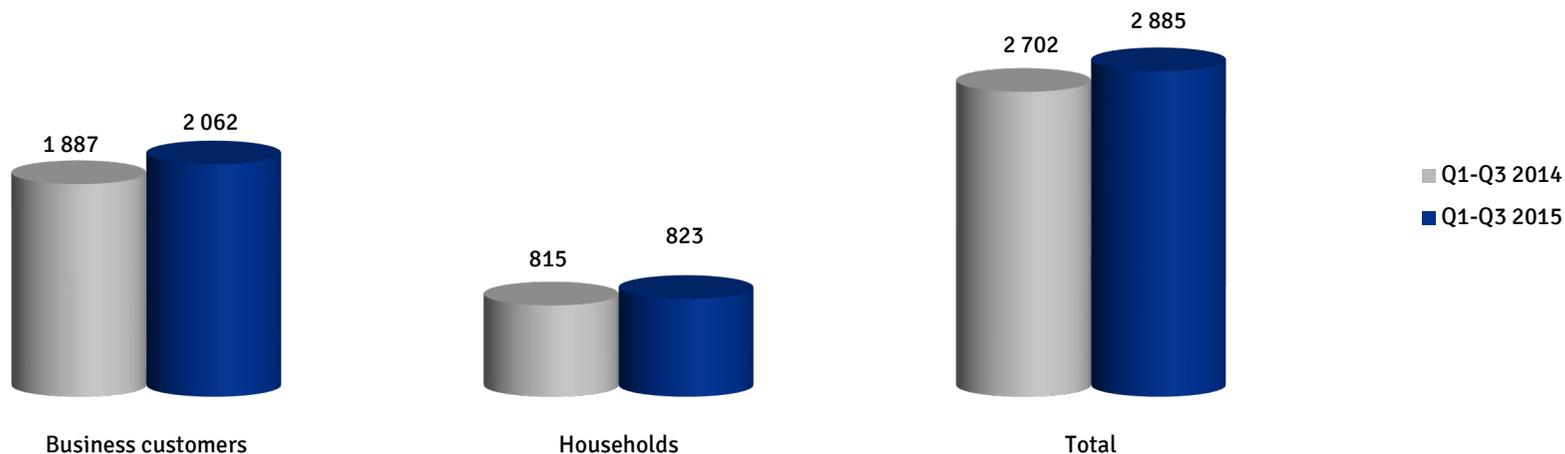
Trade

Sales of electricity to retail users are performed mainly by Enea SA. In the period of 9 months of 2015, in relation to the same period of the previous year, there was a growth in the volumes of sold electricity to retail users by ca. 44 GWh. The growth was reported both in the segment of business customers and segment of households. Higher sale volumes along with a growth in the average selling price of electricity resulted, in Q1-Q3 2015, as compared to the same period of the previous year, in a growth in revenue from sales of electricity to end users by almost PLN 183 mln, i.e. by ca. 7%. The growth in the average selling price of electricity stemmed particularly from the growth in the average price in the segment of business partners.

Sales of electricity to retail users of Enea SA in Q1-Q3 2014 and Q1-Q3 2015 [GWh]



Revenue from sales of electricity to retail users of Enea SA in Q1-Q3 2014 and Q1-Q3 2015 [PLN mln]

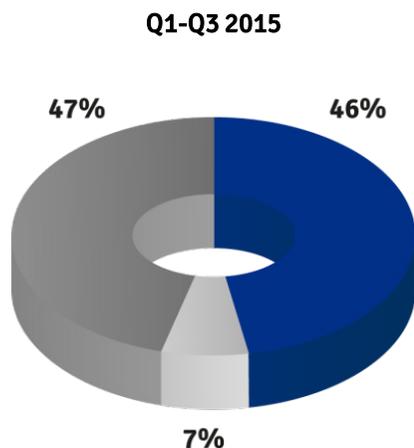
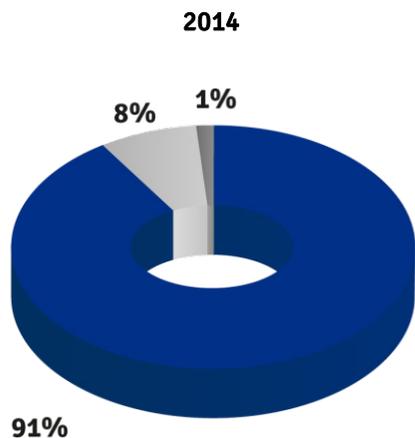


Trade

In the period of 9 months of 2015 the main sources of electricity purchased by the segment of Trade (Enea SA and Enea Trading) were: internal and balancing market (47% of the total purchases) and forward and SPOT market (46% of the total purchases). In Q1-Q3 2015, the purchased energy was sold mainly to retail Customers whose share in the total sales totalled to 59%.

The diagrams below demonstrate the directions of purchases and sales of electricity by the segment of Trade:

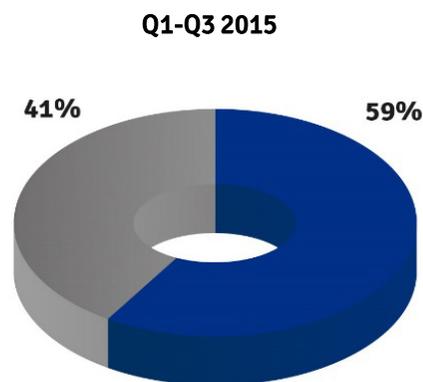
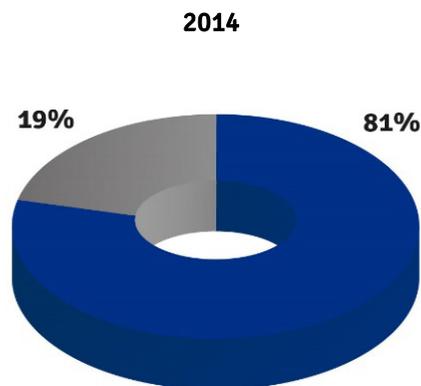
Purchase of electricity



- Forward and SPOT market
- Local market
- Internal and balancing market

	Volume Q1-Q3 2015 [TWh]
Forward and SPOT market	9.3
Local market	1.4
Internal and balancing market	9.6
TOTAL	20.3

Sales of electricity



- Retail Customer
- Wholesale Customer

	Volume Q1-Q3 2015 [TWh]
Retail Customer	12.0
Wholesale Customer	8.3
TOTAL	20.3

Investment strategy

Activities implemented in Q1-Q3 2015

- Implementation of modern IT tools supporting the billing area and trading functions
- Extending the range of products, including the development of gaseous fuel sales
- Development of modern channels of communication with Customers
- Commencement of sales within GDA-C
- Commencement of operations on the German energy wholesale market



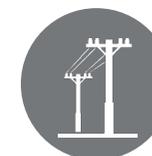
TRADE

- Next stages of the construction of the 1,075 MW supercritical bituminous coal fired power unit
- Unit No. 7 - modernisation and completion of the installation of flue gases denitrification - SCR
- Modernisation of unit No. 2 - within the works realised during the outage of unit No. 2
- Flue Gas Desulphurisation Plant IOS IV - within the main IOS IV installation
- Modernisation of the reserve rotor for 500 MW generators
- Construction of the nitric oxides catalytic reduction installation for K7 and K8 boilers in Białystok Heat and Power Plant
- Heat recovery installation from biomass boiler flue gases in Białystok Heat and Power Plant
- Construction of a gaseous cogeneration unit in MEC Piła



GENERATION

- Completion of the realisation of a range of investments on medium and high voltage related to the extension, automation and modernisation of the unit and power grids
- Improvement of the connection processes and reduction of the negative impact on the environment of the used power equipment
- Increasing the efficiency of the Distribution area - sorting out the competences of companies supporting Enea Operator in the realisation of its core operations, improvement of the investment and exploitation processes
- Development of information tools supporting the grid management

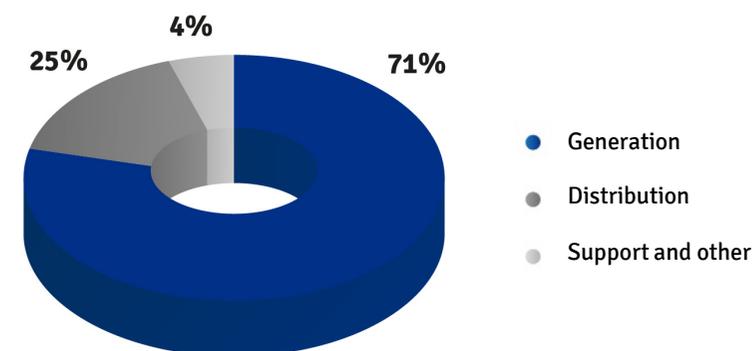


DISTRIBUTION

In 2015 the strategy for 2014-2020 was updated. The strategy update did not affect the level of investments planned in 2015. In relation to the three quarters of 2014 in Q1-Q3 2015 the incurred capital expenditures increased by PLN 354.7 mln.

Capital expenditures [PLN mln]	Q1-Q3 2014	Q1-Q3 2015	Change %	2014	2015 Plan
Generation	1 129.8	1 394.5	23.4%	1 832	2 509
<i>Unit 11</i>	<i>857.0</i>	<i>1 073.0</i>	<i>25.2%</i>	<i>1 096</i>	<i>1 587</i>
<i>RES</i>	<i>8.0</i>	<i>29.1</i>	<i>263.8%</i>	<i>13</i>	<i>418</i>
Distribution	431.8	490.7	13.6%	826	899
Support and other	37.4	68.5	83.2%	91	150
TOTAL	1 599.0	1 953.7	22.2%	2 749	3 558

Capital expenditures in Q1-Q3 2015



Investments realised in Q3 2015

Generation

- Modernisation of unit No. 2 - within the works realised during the outage of unit No. 2
- Flue Gas Desulphurisation Plant IOS IV - within the main IOS IV unit
- Modernisation of the reserve rotor for 500 MW generators
- Construction of the nitric oxides catalytic reduction installation for K7 and K8 boilers in Białystok Heat and Power Plant

Distribution

- Construction of 110 kV Worowo switching station along with HV feeding line
- Reconstruction of Chojnice Przemysłowa transformer/switching station
- Reconstruction of Międzychód-Sieraków HV overhead line
- Reconstruction of Załom-Goleniów HV overhead line
- Reconstruction of Drezdenko-Drawski Młyn HV overhead line
- Reconstruction of Sulechów switching station

Investments planned in 2015

Generation

Segment of System Power Plants	New	<ul style="list-style-type: none"> • Modernisation of units No. 1 and 2 • Modernisation of the slag and ash depot - modernisation of field 5 - Stage 1
	Continuation	<ul style="list-style-type: none"> • Construction of power unit No. 11 • IOS IV Flue Gas Desulphurisation Plant - within Chimney No. 3 and flue gas channels • Installation of flue gases denitrification - SCR for units No. 4-8 and 1-2 • Construction of industrial waste and rainwater treatment • Modernisation of cooling water intake - stabilising checkdam on the Vistula River
Segment of Heat		<ul style="list-style-type: none"> • Construction of flue gas desulphurisation plant on K7 and K8 boilers
Segment of RES		<ul style="list-style-type: none"> • Continuation of the construction of 14.1 MW Baczyna wind farm and the project of max. 10 MW extension of Bardy wind farm (the project titled Bardy II) • Until the end of 2015 it is planned to launch Skoczyczoły Wind Farm (36 MW). Acquisition of 100% of shares in the special purpose vehicle - Power sp. z o.o. is planned until the end of Q1 2016 • Searching for new investment and acquisition projects within the realisation of the strategy of increasing the capacity installed in wind farms

Distribution

New	<ul style="list-style-type: none"> • Construction of Krzywiń transformer/switching station along with HV feeding line • Construction of 110 kV switching station along with HV feeding line • Construction of Dolna Odra-Chlebowo HV overhead line • Construction of Świnoujście-Warszów HV cable line
Continuation	<ul style="list-style-type: none"> • Continuation of the application test of intelligent meters (AMI) • Continuation of the Network Information System project implementation • Continuation of works over the implementation of the system of digital operator communications in TETRA standard • Reconstruction of Rąbinek transformer/switching station • Reconstruction of Pniewy-Sieraków HV overhead line • Reconstruction of Września-Miłośław HV overhead line

In 2017 Enea Capital Group will commission the most modern power unit in Poland and Europe

Works realised in Q3 2015

- Placing generator's stator
- Assembly of cooling water pumps
- Reinforced concrete structure of gypsum store
- Assembly of unit and tap transformers
- Assembly of supplementary transformer
- Assembly of electrostatic precipitator's supporting structure
- Assembly of the boiler house's main structure
- Foundations of the start-up boiler house
- Assembly of the engine room building's envelope

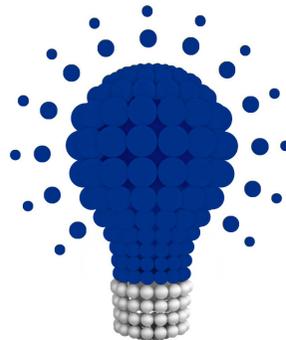


Works planned until the end of 2015

- Placing turbine body
- Assembly of steam condensers
- Assembly of coal pulverizers
- Assembly of rotating air heaters
- Mechanical assembly of railway wagon tippler
- Assembly of steel structures of carburising buildings
- Assembly of steel structure of raw water pumping station
- Performance of reinforced concrete structures of ash tanks
- Commissioning of the electrical building for device assembly

A new 1,075 MW_e unit in Kozenice Power Plant

- The largest in Europe power unit fired with bituminous coal
- Completely independent unit, possessing its own infrastructure
- New unit means a 1/3 increase in the Kozenice Power Plant's capacity
- Unit No. 11 will allow to eliminate deficits of energy on the market
- Low exploitation costs and costs of fuel consumption, low failure rate
- The works are realised on the schedule
- The unit complies with stricter emission requirements



ACTIVITIES IMPLEMENTED IN Q3 2015

Activities to be performed until the end of 2015

Area of Retail Sales

- Launching on-line sales of products for individual Customers (FIXED PRICE ON-LINE, ENERGY+ Health on-line)
- Development of gaseous fuel sales
- Commencement of rendering comprehensive service (sale of energy and distribution services) to Customers connected to the grid of PGE Dystrybucja SA
- End of the promotional action (lottery) for individual customers ENERGY+ Active life and business customers ENERGY+ Double profit
- Further development of energiaplus.pl platform and promotional activity during events related to the sponsoring of triathlon, speedway, football competitions and Perfect band concert tour

- Sales of gaseous fuel to Customers connected to the high pressure network
- Introduction of a new bundle product for business Customers (Assistant Package programme)
- Commencement of the provision of comprehensive services (energy sales and distribution services) to Customers connected to the grids of ENERGA Operator SA and RWE Stoen Operator sp. z o.o.
- Performance of product campaign for individual customers ENERGY+ Package of benefits with the aim of promoting products of ENERGY+ package and communication of on-line sales
- Launching the e-commerce platform

Area of Customer Service

- Extension of www.enea.pl portal with new functions (e.g. conclusion of agreements on-line for selected products) and inclusion of Enea Trading subservice into the main service
- Launching a new billing system for Bydgoszcz Division
- Launching an Electronic Customer Service Centre for Customers from Bydgoszcz area
- Migration of the second tranche of Customers (over 400 thou. Customers of Bydgoszcz Division)
- Opening new individualised CSCs in Poznań, Bydgoszcz, Gorzów Wielkopolski

- Completion of a migration process of Customer data to the central billing system - CCSS-T, CCSS-D
- Launching new, electronic channels of Customer Service - e-CSC, e-Invoice for Customers from the whole area
- Launching new services for all Enea CG Companies on Enea Group's on-line service
- Optimisation of CSC network, visualisation of selected CSCs
- Further development of Contact Centre

Area of Wholesale Trade

- Continuation of works over the strategy and organisation of Fuel Trade and Logistics project
- Continuation of works over the implementation of the Due Diligence System within certifying the origin of biomass for Białystok localisation
- Extension of the portfolio management system and implementation of advanced IT tools supporting the realisation of the portfolio optimisation and analytical functions
- Formal arrangements were finalised which are needed for the fulfilment of the duty of reporting to ACER relating to the transactions on the Electricity and Gas market compliant with REMIT regulation
- Implementation works over the Virtual Power Plant (module installation)

- Developing prop-trading operations
- Developing origination product operations
- Developing gas trade operations
- Analysis of financial market mechanisms implementation in the portfolio management processes
- Launching Fuel Trade and Logistics Project
- Continuation of the Virtual Power Plant Project



PEKAO SA without commission



direct debit



e-CSC



e-invoices



Financing sources of the investment programme

Enea SA finances the investment programme using financial surpluses from the conducted business operations and external debt. Enea Capital Group realises the investment financing model in which Enea SA obtains external funding and distributes it to its subsidiaries.



Programme Agreement on the bond issue programme up to the amount of PLN 3 billion

Enea SA holds the programme agreement relating to the bond issue programme up to the amount of PLN 3 billion with banks operating as Underwriters, i.e.: PKO BP SA, Bank Pekao SA, BZ WBK SA and Bank Handlowy w Warszawie SA. Financing is not hedged.

The funds obtained from the programme are allocated to the realisation of investment projects in Enea Group, including e.g. for the construction of the 1,075 MW_e gross supercritical bituminous coal fired power unit, which is being constructed as a part of Enea Wytwarzanie's operations.

As at 30 September 2015, Enea SA issued bonds in the above mentioned Programme of the total value of PLN 860 mln. The bond redemption period is 6 years after the date of their issue. The interest rate is based on floating WIBOR rate increased with the margin.

On 23 July 2015 Enea SA concluded an Annex to the Agreement which amended the financing conditions adapting them to the current market situation and amended the legal basis for the issue of new series of bonds to the Bond Act of 15 January 2015.

29%



Financing source utilisation level



Programme Agreement on the bond issue programme up to the amount of PLN 5 billion

On 30 June 2014, Enea SA concluded a programme agreement relating to the bond issue programme up to the amount of PLN 5 billion with five banks acting as dealers: ING Bank Śląski SA, PKO BP SA, Bank Pekao SA and mBank SA. As a part of the Programme Enea may issue bonds with the maturity of up to 10 years, and Bank dealers have the duty of care when offering the sale of bonds to market investors. The first series of bonds in the amount of PLN 1 billion was issued in February 2015. The first series bonds was registered with the National Depository of Securities, and traded in an alternative trading system on Catalyst.

On 7 September 2015, an annex was concluded to the said Agreement, which amended the legal basis for the issue of new bond series to the Bond Act of 15 January 2015.

On 16 September 2015 Enea SA issued 6-year bonds in the total amount of PLN 500 mln for one investor. The interest rate is based on floating WIBOR rate increased with the margin.

30%



Financing source utilisation level



Investment loans granted by the European Investment Bank

On 18 October 2012 Enea SA concluded a financial agreement with the European Investment Bank (EIB) pursuant to which the Company was granted a loan in the amount of PLN 950 mln or its equivalence in EUR (tranche "A"). On 19 June 2013, another loan agreement (tranche "B") was concluded with EIB for the amount of PLN 475 mln. The funds in the total amount of PLN 1,425 mln obtained from the loan are designated for the financing of a multiannual investment plan regarding the modernisation and extension of the power grids of Enea Operator. The loan repayment period is up to 15 years from the planned disbursement of the facility.

As at 30 September, within "A" and "B" tranches, Enea SA drew funds from the loan in full, i.e. in the amount of PLN 1,425 mln in 4 separate amounts paid out from September 2013 to July 2015. The currency of the disbursed loan is Polish zloty, floating rate, based on WIBOR rate for 6-month deposits, increased with the Bank's margin. In the case of one disbursement the interest rate was based on the flat interest rate.

On 29 May 2015, another loan agreement was concluded, pursuant to which EIB provided the Company with another financing in the amount of PLN 946 mln or its equivalence in EUR (tranche "C"). The funds obtained from the loan will be designated for the financing of a multiannual investment plan in order to modernise and extend the power infrastructure of Enea Operator. The total cost of the programme is estimated for the amount of around PLN 1,894 mln during 2015-2017. Financing is not hedged. In July 2015 the first amount was drawn from that loan totalling to PLN 100 mln. The interest rate is floating based on WIBOR rate for 6-month deposits increased with the Bank's margin. The tranches will be paid up in instalments, and the final repayment will be made in June 2030.

64%



Financing source utilisation level



Programme Agreement on the bond issue programme up to the amount of PLN 1 billion

On 15 May 2014, Enea SA concluded a programme agreement relating to the bond issue programme up to the amount of PLN 1 billion guaranteed by Bank Gospodarstwa Krajowego. Financing is not hedged. The funds from that programme are allocated e.g. to the realisation of the investments by Enea SA and its subsidiaries.

On 1 September 2015, an annex was concluded to the said Agreement, which amended the legal basis for the issue of new bond series to the Bond Act of 15 January 2015.

As at 30 September 2015, Enea SA issued bonds in the said Programme of the total value of the Programme being PLN 1 billion. The bond redemption period is maximally 12.5 years from the date of their issue. The interest rate is based on floating WIBOR rate increased with the margin.

100%



Financing source utilisation level

Enea SA's further actions will concentrate on guaranteeing the appropriate level of diversification of external financing sources for investments planned in Enea Capital Group's Strategy in order to optimise the amount of costs and dates of debt repayment.

Issue of Enea SA's securities in 2015

Date of issue	Type of issue	Value of issue [PLN billion]
10 February 2015	non-public market issue as part of the Programme Agreement relating to the bond issue programme up to the amount of PLN 5 billion	1.00
9 September 2015	non-public issue as part of the Programme Agreement relating to the bond issue programme up to the amount of PLN 1 billion guaranteed by BGK bank	0.74
16 September 2015	non-public private placement issue as part of the Programme Agreement relating to the bond issue programme up to the amount of PLN 5 billion	0.50
Total		2.24

Transactions hedging the interest rate risk in 2015

Implementing the Interest Rate Risk Management Policy Enea SA concluded transactions in the period of 9 months of 2015 which hedge the interest rate risk (Interest Rate Swap) for the total equivalence of the debt in the amount of PLN 2,595 mln. The concluded transactions hedge the level of settlements and payments resulting from the debt through the permanent change of variable interest streams.

Agreements of significance to Enea Capital Group operations

In Q1-Q3 2015 Enea Capital Group companies did not conclude any significant agreements, i.e. agreements with the value exceeding 10% of Enea's equity, yet in the reporting period an annex was concluded to the annual agreement from 2014 for the supplies of fuel coal concluded between Enea Wytwarzanie and Lubelski Węgiel "Bogdanka" (LWB). Pursuant to the annex, detailed prices were specified for basic coal supplies in 2015 to Kozienice Power Plant as a result of which the value of the aforementioned annual agreement for coal supplies in 2015 changed and currently amounts to PLN 766 mln.

On 21 August, Enea Wytwarzanie supplied a termination notice to LWB relating to the Multiannual Agreement for fuel coal supplies, which was concluded on 4 March 2010, at a 2-years' notice period which will commence on 1 January 2016. Pursuant to Article 61 § 1 of the Civil Code, Enea Wytwarzanie's termination notice of the Multiannual Agreement will be deemed submitted on receipt by LWB or when LWB is able to read the notice. As a consequence of the termination notice filed by Enea Wytwarzanie regarding the Multiannual Agreement, the agreement will be terminated on 1 January 2018. The subject of the Multiannual Agreement were fuel coal supplies from LWB to Enea Wytwarzanie in the period from 4 March 2010 to 31 December 2025. The Multiannual Agreement was terminated by Enea Wytwarzanie due to lack of agreement between the parties as regards coal prices for 2016 within the term foreseen in the Multiannual Agreement, and also due to the Multiannual Agreement's terms which are unfavourable to Enea Wytwarzanie and which do not correspond to the current situation on the fuel coal market.

Granted sureties and guarantees

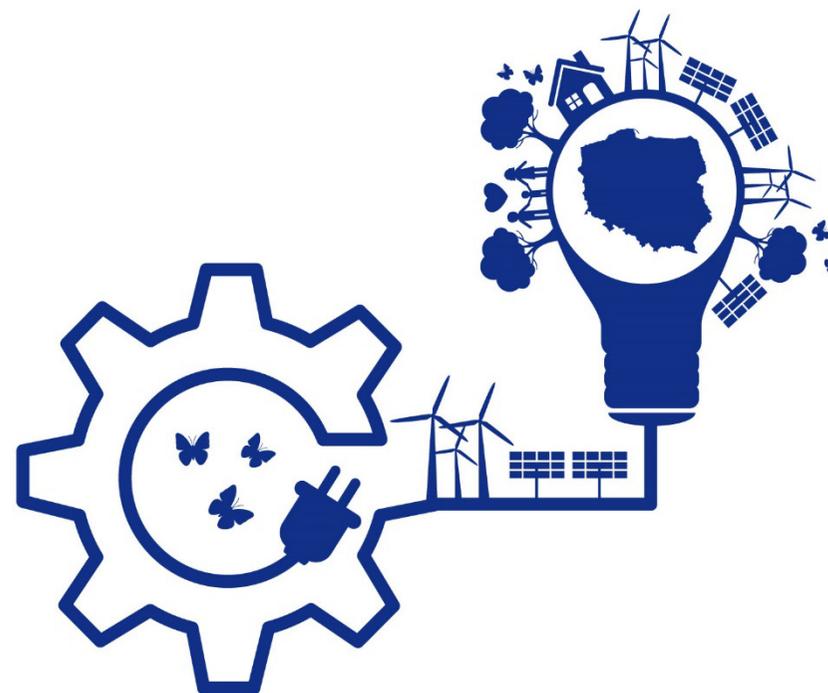
During Q1-Q3 2015, Enea Capital Group companies did not issue any guarantees or sureties, the total value of which would constitute at least 10% of the Issuer's equity.

The total value of corporate sureties and guarantees granted by Enea SA for hedging the liabilities of Enea Capital Group companies as at 30 September 2015 amounted to PLN 132,014 thou., and the total value of bank guarantees issued on request of Enea SA and being the collateral for the liabilities of Enea Capital Group companies for the account of external entities as at 30 September 2015 amounted to PLN 38,241 thou.

Significant transactions with related parties

During January - September 2015 Enea and its subsidiaries did not conclude any significant transactions with related entities on non-market conditions.

Information on significant transactions with related entities concluded by Enea or its related entity are described in note 21 to the condensed interim consolidated financial statements of Enea Capital Group for the period from 1 January to 30 September 2015.



Subsidiaries' bond issue programme

On 21 January 2015, an annex with mBank was concluded to the programme agreement relating to the Bond Issue Programme of 8 September 2012 pursuant to which the value of the Programme Agreement was decreased from PLN 4 billion to PLN 3 billion. An annex to the agreement guaranteeing the subscription by Enea for bonds issued by Enea Wytwarzanie was concluded on 21 January 2015 by Enea and Enea Wytwarzanie, along with the annex to the aforementioned agreement. Pursuant to the annex the value of Enea Wytwarzanie's bonds, whose subscription by the Company is guaranteed, was adjusted to the current value of the Programme and reduced to the amount of PLN 3 billion. As at 30 September 2015, Enea Wytwarzanie issued bonds in the above mentioned Programme of the total value of PLN 860 mln.

**PLN 4 bln
-> PLN 3 bln**
Bond Issue Programme
of 8 September 2012
Enea Wytwarzanie

946 mln zł
Bond Issue Programme
Agreement of 7 July 2015
Enea Operator

On 7 July an Execution Bond Issue Programme Agreement was concluded for the amount of PLN 946 mln between Enea as guarantor, Enea Operator as issuer and PKO Bank Polski as agent. Within the agreement Enea Operator may perform up to 10 issues of bonds until March 2017. The bond redemption period - in instalments, however not later than within 15 years from issue. The bonds may bear a floating and flat rate interest based on WIBOR rate increased with the margin, with a review of the interest rate after 4 or 5 years. As at 30 September 2015, Enea Operator issued bonds in the above mentioned Programme of the total value of PLN 100 mln. The bonds bear a flat rate interest.

On 11 February 2015, Enea Wytwarzanie, Enea and PKO Bank Polski concluded an annex to the Programme Agreement of 12 August 2014 relating to the Bond Issue Programme up to the amount to PLN 260 mln. Pursuant to the annex, the Parties increased the value of the Bond Issue Programme to PLN 1 billion and the possible number of bond issues within the Programme was increased to 8, and the expiry date of the Programme availability was set on 31 December 2016. The other terms of the programme remained unchanged. As at 30 September 2015, Enea Wytwarzanie issued bonds in the above mentioned Programme of the total value of PLN 260 mln.

**PLN 260 mln
-> PLN 1 bln**
Programme Agreement of
12 August 2014
Enea Wytwarzanie



PLN 936 mln
Enea Wytwarzanie's
Bonds

On 15 July Enea Wytwarzanie issued another series of bonds with the nominal value of PLN 936 mln. The issue mentioned above was paid via a set-off of Enea's receivables from Enea Wytwarzanie for the redemption of bonds of the previous series issued by Enea Wytwarzanie. The issue's purpose is keeping by Enea Wytwarzanie the availability of cash used for the implementation of the investment, including the financing of the construction of the B-11 power unit in Koźnice Power Plant and other investment needs of the Company.

On 17 February 2015, Enea Wytwarzanie, Enea and PKO Bank Polski concluded the Bond Issue Programme Agreement for the amount to PLN 760 mln. Pursuant to the agreement, the Issuer has the right to issue bonds until 31 December 2015 on not more than 5 dates up to the total amount to PLN 760 mln. On 3 June 2015 an annex was signed to the Bond Issue Programme Agreement for the amount of PLN 760 mln, based on which the Parties increased the value of the Programme to the amount of PLN 1 billion and changed the provisions of the Agreement so that to enable Enea Wytwarzanie to issue bonds both bearing a floating and flat rate interest. As at 30 September 2015, Enea Wytwarzanie issued bonds in the above mentioned Programme of the total value of PLN 1 billion.

**PLN 760 mln
-> PLN 1 bln**
Bond Issue Programme
Agreement
of 17 February 2015
Enea Wytwarzanie

PLN 1,425 mln
Enea Operator's
Bonds

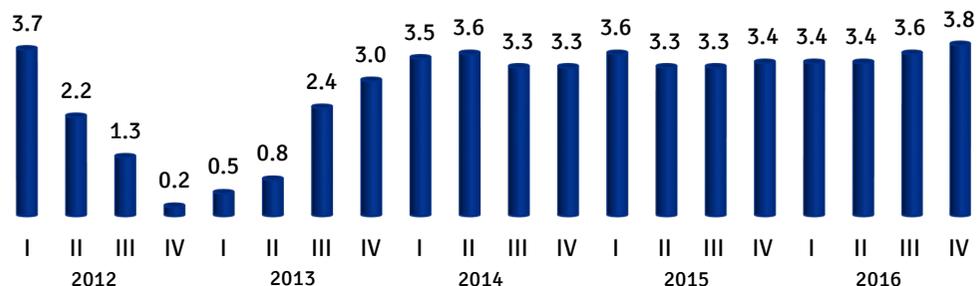
On 29 July Enea took up the issue of the last series of bonds issued by Enea Operator as part of the Programme Agreement relating to the Bond Issue Programme up to the amount of PLN 1,425 mln of 20 June 2013. The amount of the issued series was PLN 375 mln. The bonds bear a flat rate interest. The bonds will be redeemed in instalments and the final date of the redemption is in June 2030.

Macroeconomic situation

Enea Capital Group conducts operations exclusively in Poland. The same macroeconomic factor affecting both the achieved results and the financial situation is the development pace and the general condition of the Polish economy.

According to the data from the Gdańsk Institute for Market Economics (IBnGR) in Q1 and Q2 2015 the GDP growth pace was 3.6% and 3.3%, respectively. In Q3 2015 the GDP growth rate was at the same level of 3.3%. It means that Q3 2015 was the eighth quarter in a row in which the economic growth rate was in 3.0 to 3.6% narrow range. Taking, however, the seasonal factors into account, the GDP's pace of growth from July to September amounted to 0.9 per cent in relation to the previous quarter.

2012-2016 GDP dynamics [%]



The key factor of the economic growth in Q1-Q3 2015 was the domestic demand. A factor that additionally encouraged the growth in particular in the second part of the aforementioned period was foreign demand.

From among the elements of the domestic demand the greatest dynamics was reported for gross expenditures on fixed assets, i.e. capital expenditures. Pursuant to the assessment by IBnGR, the growth in the category may be related to the atmospheric conditions being favourable for construction works which occurred in Q1 2015 in particular. Additionally, the growth in the domestic demand was affected by the growth in total consumption.

Pursuant to the 2015 forecasts the added value in the industry will grow by 4.9%. At the same time, a weaker result will be reported by the construction sector in which the value added will increase by 3.3%.

The pace of growth of the domestic demand in 2015 will amount to 3.2%, i.e. considerably less than in the previous year.

In the projected period however, a growth will be observable both in individual consumption and capital expenditures.

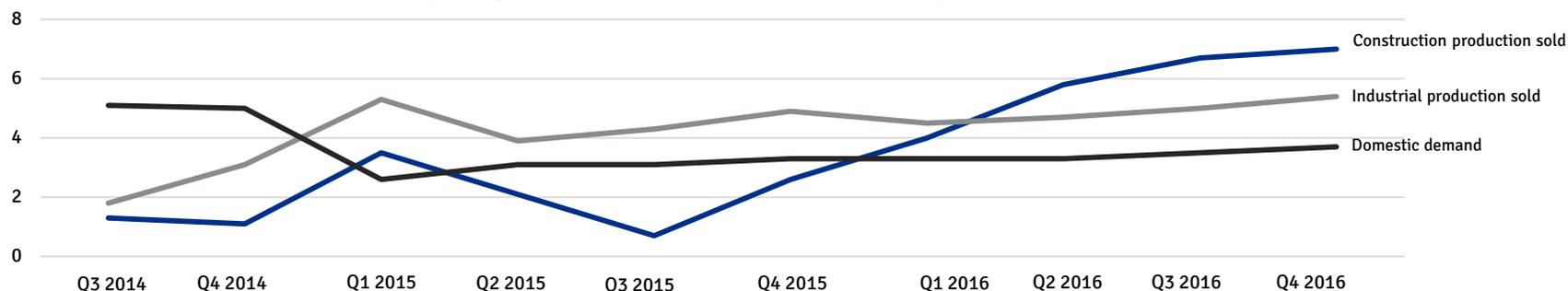
In Q1 2015 the deflation amounted to (-) 0.7%, in Q2 the prices decreased by 0.3% on average and in Q3 by another (-) 0.5%.

Pursuant to the forecast by IBnGR already in Q4 2015 the deflation will be still reported for the Polish economy. In this period prices will decrease by 0.3% on average. Yet, in 2016 the forecast level of inflation will amount to 0.9%.

The summary of the key macroeconomic ratios characterising the Polish domestic economy with the forecasts for next quarters is presented below.

Item	unit	Q3 2015	Q4 2015	2015	2016
GDP	% growth	3.3	3.4	3.4	3.6
Value added in industry	% growth	4.9	5.1	5.0	5.0
Value added in construction sector	% growth	2.0	3.5	3.3	6.7
Domestic demand	% growth	3.1	3.3	3.2	3.5
Gross expenditures on fixed assets	% growth	6.5	7.5	7.2	8.0
Industrial production sold	% growth	4.3	4.9	4.6	4.9
Construction production sold	% growth	0.7	2.6	1.7	6.0
Inflation	in %	(-) 0.7	(-) 0.3	(-) 0.5	0.9

Projected dynamics of domestic demand and sold production [%]



Source: Developments by IBnGR and economic situation forecast No. 88 (October 2015)

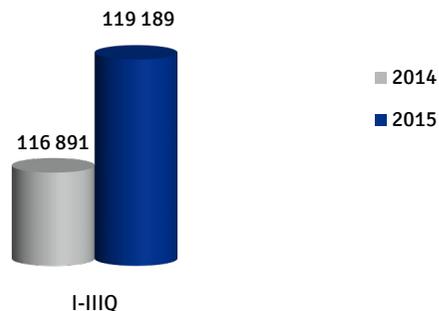
Situation on the electricity market

Domestic consumption of electricity

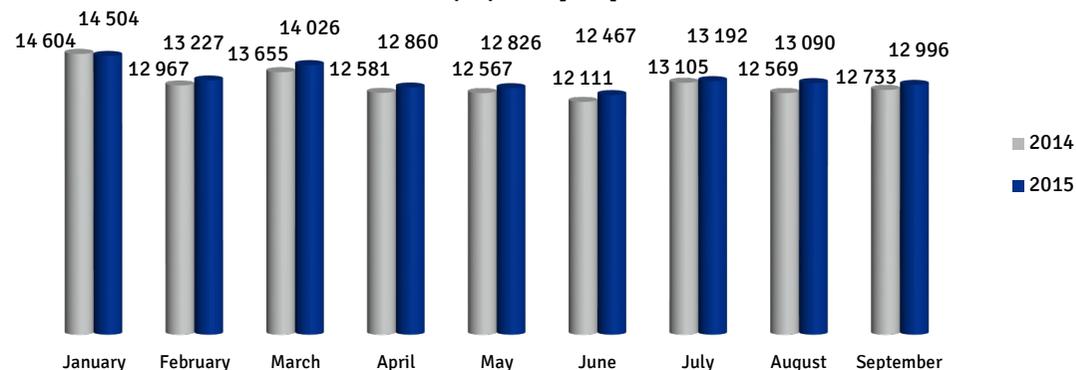
Pursuant to the data published by Polskie Sieci Energetyczne, in Q1-Q3 2015 the domestic consumption of electricity was greater by 2.0% as compared to the energy consumption in the same period of 2014.

In Q1-Q3 2015, a yoy decrease in the domestic consumption of electricity was reported only in January. During the other months the consumption of electricity grew in relation to the same months of 2014.

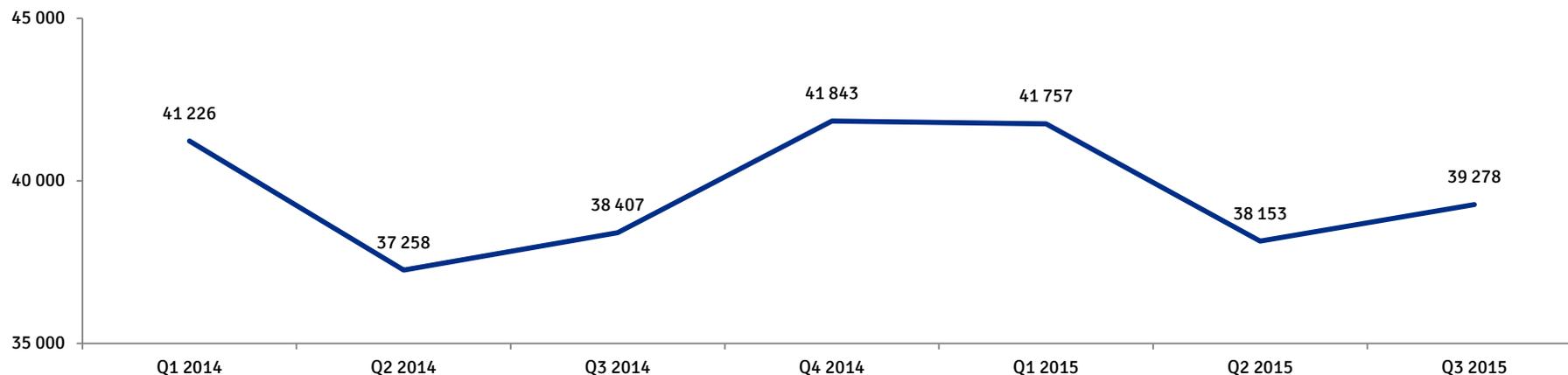
Domestic consumption of electricity in Q1-Q3 2014 and Q1-Q3 2015 [GWh]



Domestic consumption of electricity in Q1-Q3 2015 [GWh]



Domestic consumption of electricity in 2014 and Q1-Q3 2015



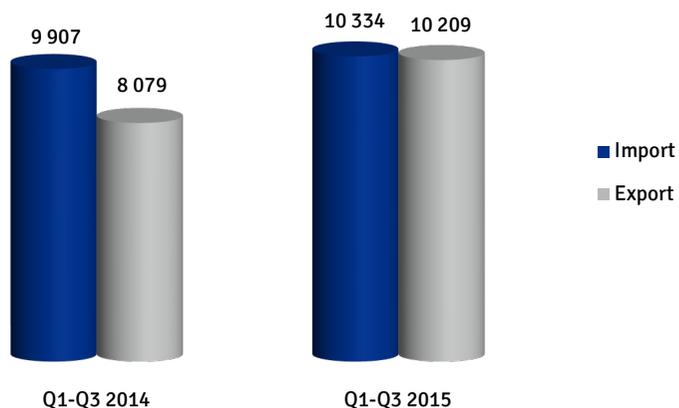
Source: http://www.pse.pl/index.php?modul=8&id_rap=212

Intersystemic exchange

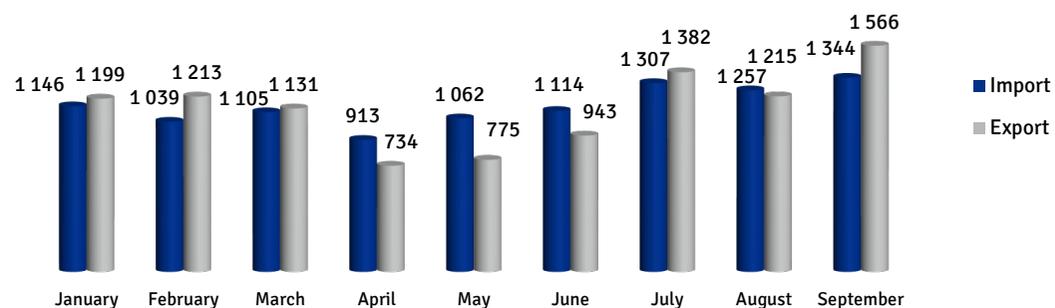
In the period of three quarters of 2015 a negative intersystemic exchange balance was generated resulting from the surplus of energy imported from abroad over the energy exported in the amount of (-) 125 GWh. For comparison, in Q1-Q3 2014 the balance of intersystemic exchange of electricity amounted to (-) 1,828 GWh.

In the period from January - March 2015, a monthly balance of electricity exchange with the abroad was positive and indicated the prevalence of export. In the period from April to June 2015 a surplus of energy imported over the energy exported occurred each month. In turn, in Q3 there was a significant growth in energy exports in September 2015, which finally resulted in the achievement during that quarter of a positive balance of energy exchange on the level of 255 GWh.

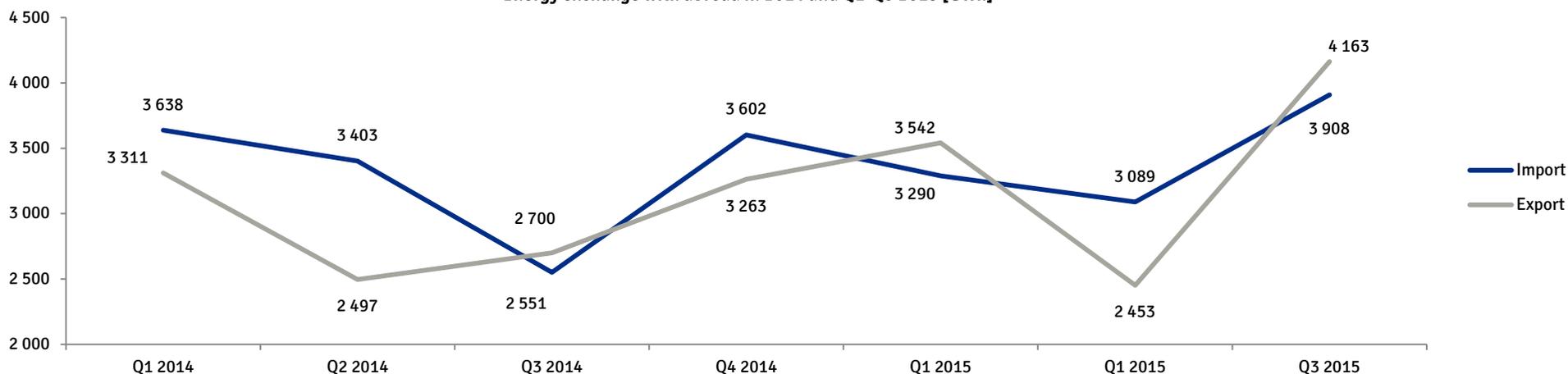
Energy exchange with abroad in Q1-Q3 2014 and Q1-Q3 2015 [GWh]



Energy exchange with abroad in Q1-Q3 2015 [GWh]



Energy exchange with abroad in 2014 and Q1-Q3 2015 [GWh]



Source: http://www.pse.pl/index.php?modul=8&id_rap=222

Regulatory surrounding

The legal basis for energy market functioning in Poland is the act of 10 April 1997 Energy Law and related secondary legislation (regulations).

At the same time, along with Poland accessing the European Union, the Polish legal regulations relating to the energy market were adjusted to the European laws, including in particular EU Directives regarding the principles of the common electricity market.

The central public administration body nominated pursuant to the Energy Law to realise the duties relating to the fuel and energy management and promote the competition is the President of the Energy Regulatory Office. The objective of the President of the Energy Regulatory Office is regulation of the operations of generators, distributors and companies trading in energy compliant with the Energy Law and Polish energy policy strategies with a concurrent pursue of balancing the interests of particular participants of the energy market.

Enea SA's operations are conducted in the environment subject to detailed legal regulations, both in Poland and in the European Union. Legal regulations relating to the energy sector are often derivatives of political decisions, therefore there is a risk of frequent changes within this area which the Company is not able to foresee, and which may, as a consequence, result in a lack of unity and uniformity of regulations, based on which Enea SA performs its operations.

Amendments within regulatory surrounding

Act of 20 February 2015 on renewable energy sources

In H1 2015, the President of the Republic of Poland signed an act on renewable energy sources.

The goal of the act is increasing the energy security and environment protection, e.g. as a result of an efficient use of renewable energy sources. The act foresees e.g. achievement of at least 15% share of energy from renewable sources in the gross final consumption of energy in 2020. Within ordering activities relating to the RES supporting system the following was anticipated:

- maintaining the present system of support for the existing RES installations (respecting acquired rights), but electricity generators will have a choice between the current rules of support and declaring joining another auction system
- shortening the period of support maximally to 15 years from the first generation of electricity in RES installation confirmed in the issued certificate of origin
- introduction of limitations for the existing RES installations, e.g. through excluding the system of support for hydroenergetics over 5 MW
- introduction of the auction system for RES installations which are new or modernised after 1 January 2016
- promotion of a prosumer generation of energy from RES in microinstallations (prosumer is concurrently a producer and consumer of electricity); prosumer energy sector is consuming electricity generated in RES for own needs and selling its surpluses to a seller obliged to purchase it; the system foresees e.g. the obligation to purchase the surplus of electricity which was generated in a microinstallation for subsequent 15 years, at the price specified in the act
- reducing charges relating to the acquisition and redemption of certificates of origin of electricity from RES for specific industrial customers, and additionally the realisation of obligations within RES and cogeneration by oneself are foreseen for the so called industrial consumers (i.e. entities consuming not less than 100 GWh annually)

Enea SA will be a so called "obliged seller", i.e. an entity obliged to purchase electricity generated in RES installations connected to the grid of Enea Operator sp. z o.o.

The act entered into force on 4 May 2015, and the new system of RES support will be in force from 1 January 2016.

Introduction of the quality tariff

As of 1 January 2016 the regulation model will be changed for operators of the distribution systems. The existing regulating model for ODSs, i.e. e.g. Enea Operator, Energa Operator, PGE Dystrybucja, Tauron Dystrybucja, RWE Stoen Operator, will be replaced with the so called quality regulation model.

Pursuant to the information from the President of the Energy Regulatory Office, the main goals of introducing the new regulation include:

- better quality and reliability of services rendered by ODSs for end users of energy by shortening the durability of interruptions and time of connections to the grid and reducing the frequency of interruptions in electricity supplies
- regulated income optimisation (adjusting the investment incentives and increasing the efficiency of performed investments)
- greater efficiency of enterprises and improvement of the energy sector image directed at the enhancement of the level of customer satisfaction
- increasing the transparency of the process of regulation and application of the comparative methods for assessing ODS's efficiency
- shortening the terms and improvement of the process of submitting measurement data during the seller change procedure

Pursuant to the strategy, the model will partially relate the ODS's regulated income with the realisation of several ratios on the level foreseen by the President of ERO. Ratios which have a direct impact on the ODS's regulated income will be rates of frequency and length of interruptions in electricity supplies (SAIDI, SAIFI) and indices of the realisation time of connecting consumers from IV and V connection group. Additionally, after two years from the introduction of the quality regulation the model will be completed with the index of time of measurement and billing data submission, i.e. a core element e.g. when changing the seller. Additionally, later on the monitoring of other indices is foreseen, such as e.g. time of issuing the connection conditions to the grid with the rated voltage not higher than 1 kV, time of response to an inquiry or customer claims, or efficiency of the microinstallation connection process. In the amended model a possibility was introduced of imposing fines on ODSs due to divergences from the required ratio goals. The new model foresees also the so called "expert's rate" which is to adjust the ODS's income in extraordinary situations, such as occurrence of force majeure, e.g. hurricanes.

Allowances for emissions of CO₂

On 17 July 2015 the President of the Republic of Poland signed a bill on the greenhouse gases allowance trading system. The act presents the principles and method of allocating emission allowances until 2020. Currently, the allowances are allocated by the government on the auction platform kept by EEX (European Energy Exchange), but the act established a possibility of developing a Polish auction platform. This year, already 5 auctions were conducted (in January, March, May, July, September) at which Poland sold 14,270,000 allowances, i.e. 83% of the whole pool of 17,125,500 planned for 2015. Auctions of Polish allowances take place once two months. Another one is planned for November. At least 50% of inflows from sales is to be allocated to purposes strictly defined in the act and related to the climate policy. The act foresees also two exceptions from the auction system - derogations for energy sector and national execution measures. The act entered into force on 9 September 2015.

Auction date	Volume	Auction price [EUR]	Volume cumulatively	% volume cumulatively
28 January 2015	2 854 000	6.76	2 854 000	17%
25 March 2015	2 854 000	6.77	5 708 000	33%
20 May 2015	2 854 000	7.38	8 562 000	50%
29 July 2015	2,854,000	8.03	11 416 000	67%
23 September 2015	2 854 000	8.04	14 270 000	83%
16 November 2015	2 855 500	-	17 125 500	100%

Currently, preparations are in progress for announcing the tender for the conduct of the Polish auction platform for selling allowances for emissions of greenhouse gases. In the Ministry of Finance works are also in progress over the regulation regarding detailed conditions that the regulated market and auction platform must satisfy. In relation to that the Ministry of Environment informed that the tender for the national auction platform will be announced at the beginning of 2016.

Reduction of emission of pollutants

Pursuant to the community regulations, in particular the Directive 1001/80 relating to the limitation of emissions of some pollutants to the air from large combustion sources, Directive 2001/81 regarding National Emission Ceilings for SO₂ and NO_x, starting from 2016, new environment protection standards will enter into force. In relation to the above, all producers of electricity in Poland who presently use mainly high-emission coal technologies, will be obliged to adjust the units to new environment requirements.



Wholesale electricity prices

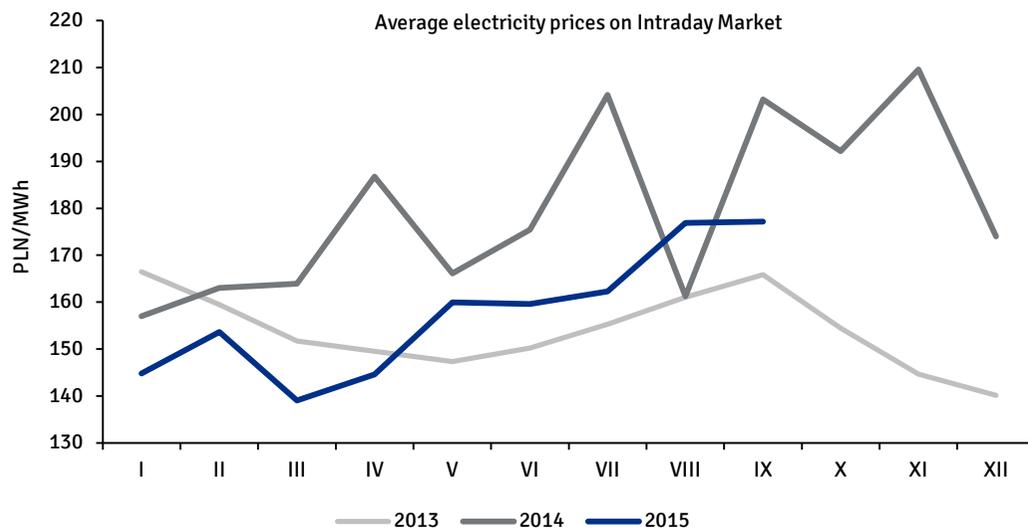
The average price on the spot market during the period of three quarters of 2015 still remained on a low level (Table 1), although in August and September 2015 a considerable increase in prices was observable. The price growths in these months were mainly affected by such factors as:

- August - high level of demand related to very high air temperatures, losses of power available to OTSs (stemming e.g. from difficult hydrological conditions) and relatively low generation of energy by wind sources
- September - high level of demand, losses of power available to OTSs and limitations in energy imports from Sweden

Table 1. Average prices on SPOT market (TGE Day Ahead Market)

Period	Average price [PLN/MWh]	Change [%]
Q1-Q3 2013	156.31	-
Q1-Q3 2014	175.86	↑ 12.5
Q1-Q3 2015	157.56	↓ 10.4

Source: Own paper based on data from PPE.



Source: Own paper based on data from PPE.

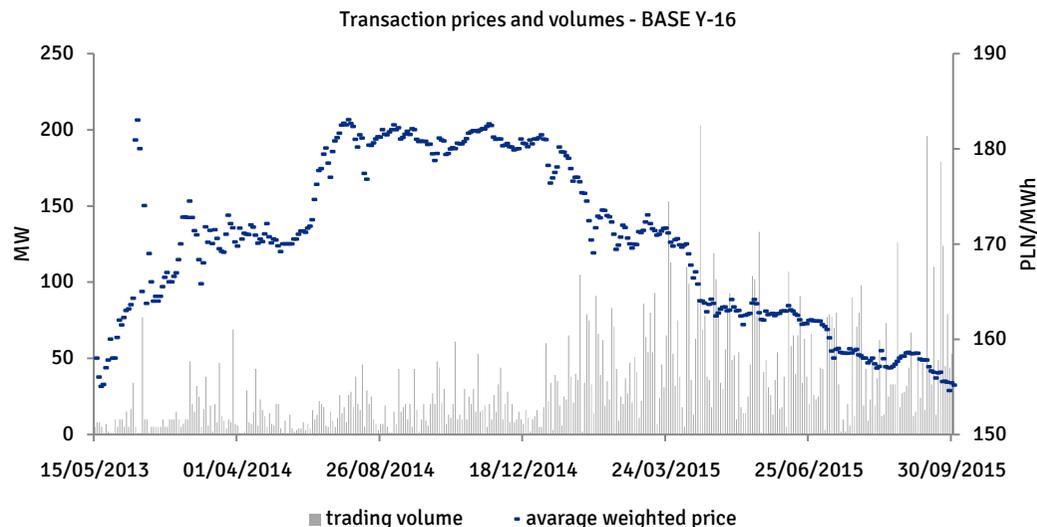
Electricity price drops stemming from fundamental factors continued also on the forward market. After 9 months of 2015 the price of the most liquid product, BASE Y-16, dropped from 181.00 PLN/MWh at the beginning of January to 155.18 PLN/MWh at the end of September.

Table 2. Prices on the forward market

Product	Price at the end of quotations [PLN/MWh]	Change yoy [%]	Average price from quotations [PLN/MWh]	Change yoy [%]
BASE Y-13	169.50	↓ 15.9	191.23	↓ 5.6
BASE Y-14	151.00	↓ 10.9	160.27	↓ 16.2
BASE Y-15	177.00	↑ 17.2	168.13	↑ 4.9
BASE Y-16	155.18 ¹⁾	↓ 12.3	167.73	↓ 0.2

1) At the end of September 2015

Source: own development based on data from PPE, TFS and WSEInfoEngine.



Source: own development based on data from PPE, TFS and WSEInfoEngine.

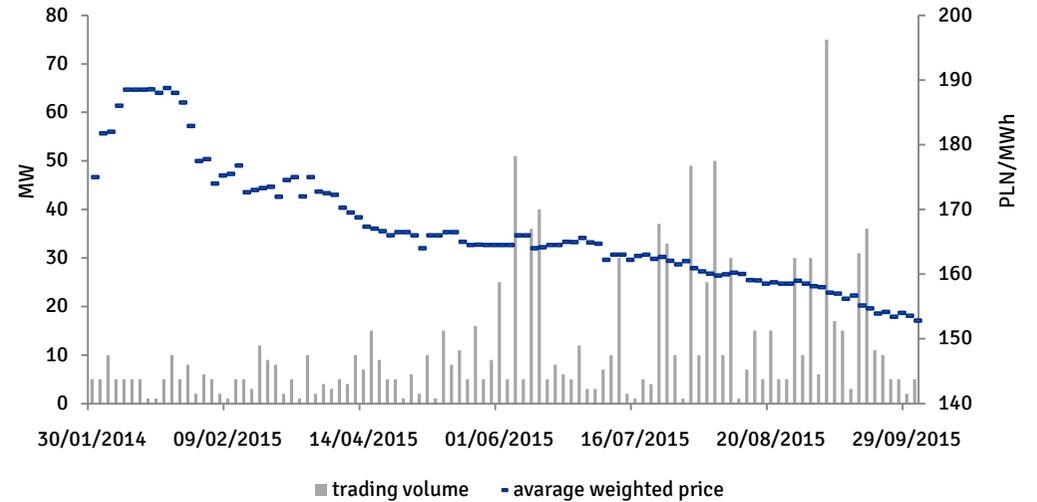
PEAK Y-16 behaved similarly to BASE Y-16 and its price dropped regularly in Q1-Q3 2015. At the beginning of January the market valuation for this product amounted to 233.00-235.00 PLN/MWh, and at the end of September the price dropped to 197.51 PLN/MWh.

After a growth in electricity prices in 2014, in 2015 the trend reversed and both on the SPOT and forward markets significant price decreases were noted. They occur despite good forecasts relating to macroeconomic factors for Poland. The factors which still favour price drops are:

- coal surpluses on fuel market reflected in low coal prices
- high level of power connected with planned significant growth in installed capacity in wind power plants in Poland
- planned growth in possibilities of importing energy to Poland in conjunction with considerably lower energy prices on foreign markets

The factor of uncertainty is the question of introducing potential further changes in the EU Emissions Trading System and shaping of prices of allowances for emissions of CO₂ (EUA) in the longer perspective, and also the direction of changes and potential introduction of new solutions within provision of relevant levels of capacity in the Public Power System. Hence, potential moderate growths cannot be ruled out.

Transaction prices and volumes - baseload for 2017



Source: own development based on data from PPE, TFS and WSEInfoEngine.

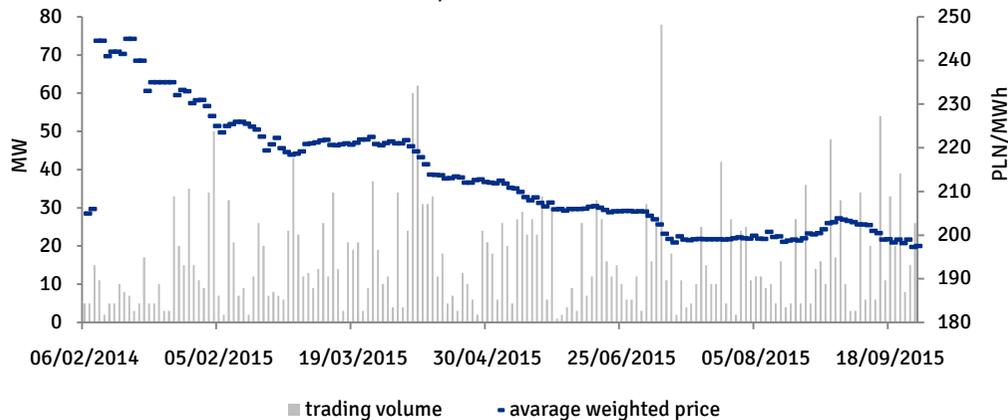
Obligations with respect to obtaining energy certificates of origin

In accordance with the regulations being in force energy companies selling electricity to end users in 2015 are obliged to obtain and redeem the following types of certificates of origin:

- for energy generated in renewable sources, the so called "green" certificates - the obligation on the level of 14.0% of sales to end users
- for energy generated in methane-fired cogeneration, the so called "violet" certificates - the obligation on the level of 1.3% of sales to end users
- for energy generated in gaseous cogeneration units or units with the total installed capacity up to 1 MW, the so called "yellow" certificates - the obligation on the level of 4.9%
- for energy generated in other cogeneration sources, the so called "red" certificates - the obligation on the level of 23.2%
- energy efficiency certificates, the so-called "white" certificates

The next slide presents the contracting price structure on the PPE's session market for particular proprietary interests in the period of three quarters of 2015. The analysis excludes PMOZE "green" PIs due to lack of trading volumes and their entire replacement with PMOZE_A.

Transaction prices and volumes - PEAK Y-16



Source: own development based on data from PPE, TFS and WSEInfoEngine.

In Q1-Q3 2015, transactions were also concluded for BASE Y-17, however due to a distant delivery horizon, the trading volumes were significantly lower than for BASE Y-16.

Table 3. Prices on the certificates of origin market (PPE's session market)

	Average price Q1-Q3 2015	Change in relation to Q4 2014		Maximum price PLN/MWh	Minimum price PLN/MWh
		%	PLN/MWh		
OZEX_A ("green" proprietary interests)	126.57	↓ -22.2%	↓ -36.05	163.00	99.00
KGMX ("yellow" proprietary interests) 2015	116.85	-	-	118.00	110.00
KECX ("red" proprietary interests) 2015	10.65	-	-	10.84	10.02
KMETX ("violet" proprietary interests) 2015	61.42	-	-	62.00	61.02
EFX ("white" proprietary interests)	964.84	↑ 0.8%	↑ 7.66	980.00	925.00

Source: Own paper based on data from PPE.

Limits of CO₂ emission allowances and their market prices

During the period of 9 months of 2015 the prices of allowances for emissions of CO₂ (EUA) apart from fundamental factors, were affected by the activities realised on the political scene of the European Union, including in particular the works within the market stabilisation reserve (MSR), structural reform of EU ETS system and limitations of emissions of NO_x, SO_x and dusts.

MSR is a mechanism of steering the supply of emission allowances, which as a rule is to translate into the growth in EUA prices via a gradual liquidation of surplus of the units on the market. Higher prices of allowances are to constitute an encouragement for investing in low-emission energy technologies and renewable energy sources. In line with the original version of projected regulations, 12% of the total number of allowances being traded would go to the stabilisation reserve, and the units would be returned to the market when the total number of allowances in n-year was lower than 400 mln.



Although in March 2015 member states in the negotiation mandate for talks with EP determined the MSR starting date in 2021, as a result of talks which took place later (5 May 2015) an agreement was concluded for the planned moment of launching the mechanism to be on 1 January 2019. On 8 July 2015 the European Parliament approved the establishment of a stabilisation reserve in 2018 and its launching from 1 January 2019 and allocation to the reserve of emission allowances (900 mln) withdrawn from the market in relation to launching the backloading (the preliminary date of their return to the market is 2019-2020).

On 18 September ministers of the environment of the EU member states adopted the reform of the ETS system despite the objections of Poland, Croatia, Hungary, Bulgaria, Cyprus and Romania.

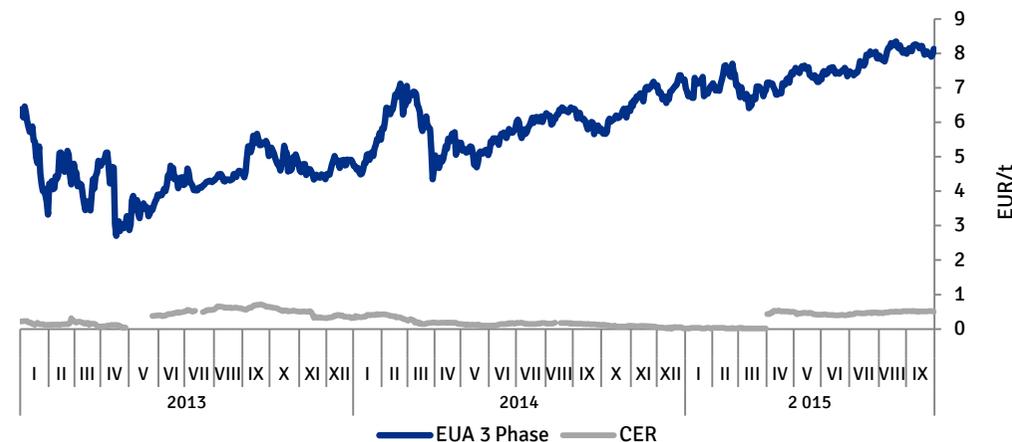
Table 4. EUA and CER price change

Product	Price [EUR/t]		Change %
	Beginning of January 2015	End of September 2015	
EUA Spot	6.99	8.13	↑ 16
CER SPOT	0.02	0.50	↑ 2 400
EUA Dec-15	7.09	8.15	↑ 15
CER Dec-15	0.49	0.48	↓ 2

Source: Own development based on data from ICE.

Pursuant to the data relating to the verified emission rates within EU ETS for 2014 published by the European Commission, a drop in the emissions of CO₂ in European Union amounted to 4.5% yoy. For the heating and energy sectors the change amounted to as much as 7.0%, while only for the industry it was just 1.0%.

EUA and CER quotations - closing prices on SPOT market



Source: Own development based on data from BlueNext and ICE.



3. Financial position

Consolidated profit and loss statement - Q1-Q3 2015

[PLN '000]	Q1-Q3 2014	Q1-Q3 2015	Change	Change %
Revenue from sale of electricity	4 527 505	4 240 519	-286 986	-6.3%
Revenue from sale of heat energy	125 289	185 057	59 768	47.7%
Revenue from sale of natural gas	-	57 825	57 825	-
Revenue from sale of distribution services	2 125 008	2 183 229	58 221	2.7%
Revenue from certificates of origin	30 165	9 213	-20 952	-69.5%
Revenue from sales of CO ₂ emission allowances	4 920	-	-4 920	-100.0%
Revenue from sale of goods and materials	68 069	69 313	1 244	1.8%
Revenue from sale of other services	88 708	112 010	23 302	26.3%
Recovery of stranded costs	257 508	293 147	35 639	13.8%
Net sales revenue	7 227 172	7 150 313	-76 859	-1.1%
Amortisation/depreciation	524 197	558 271	34 074	6.5%
Employee benefit costs	675 142	679 914	4 772	0.7%
Consumption of materials and raw materials and value of goods sold	1 299 698	1 343 167	43 469	3.3%
Costs of purchases for resale	2 797 762	2 427 563	-370 199	-13.2%
Transmission services	530 911	571 312	40 401	7.6%
Other outsourced services	244 469	243 265	-1 204	-0.5%
Taxes and charges	198 819	213 654	14 835	7.5%
Cost of sales	6 270 998	6 037 146	-233 852	-3.7%
Other operating revenue	100 752	47 055	-53 697	-53.3%
Other operating expenses	68 288	110 342	42 054	61.6%
Profit / (loss) on sales and liquidation of tangible fixed assets	-578	-2 909	-2 331	-403.3%
Operating profit (loss)	988 060	1 046 971	58 911	6.0%
Financial expenses	46 849	45 475	-1 374	-2.9%
Financial revenue	70 376	42 902	-27 474	-39.0%
Share in (losses)/profits of affiliated entities accounted for using the equity method	890	-	-890	-100.0%
Dividend revenue	3 355	1 833	-1 522	-45.4%
Profit (loss) before tax	1 015 832	1 046 231	30 399	3.0%
Income tax	182 344	208 393	26 049	14.3%
Net profit (loss) for the reporting period	833 488	837 838	4 350	0.5%
EBITDA	1 512 257	1 605 242	92 985	6.1%

Q1-Q3 2015:

Change factors of EBITDA of Enea CG:

- (-) lower revenue from sales of electricity by PLN 287 mln:
 - (-) lower volumes sold in wholesale trading (2,794 GWh), which despite the growth in the average selling price (5.5%) affects a drop in revenue by PLN 369 mln
 - (+) higher average selling price in retail trade (6.4%) affects higher revenue by PLN 79 mln
- (+) revenue from sales of natural gas - extension of operations in the segment of Trade in Q4 2014
- (+) higher sales of distribution services by PLN 58 mln stem from:
 - (+) higher volumes of sales of distribution services to end users and higher rates in 2015 tariff (PLN 101 mln)
 - (-) lower revenue from sales to the balancing market (PLN 26 mln)
 - (-) lower fees for grid connection (PLN 14 mln)
- (+) dynamic growth in revenue from sales of heat energy results from the takeover of MPEC Białystok (Q4 2014)
- (-) lower average price of proprietary interests (RES 21%) and lower volumes (50%) affects the lower revenue from trading in proprietary interests
- (-) higher costs of materials and value of goods sold by PLN 43 mln:
 - (+) purchase of natural gas in relation to extended operations in the segment of Trade
 - (-) higher costs of CO₂ emissions stemming from lower volume of allocated free emission allowances
 - (+) purchase of materials in MPEC Białystok - acquisition of MPEC Białystok in September 2014
- (-) higher costs of transmission services by PLN 40 mln stem from higher costs of the transitory and quality charges
- (+) lower costs of purchases of electricity by PLN 370 mln as a result of:
 - (+) lower volume (3,072 GWh), despite higher average purchase price by 3.8%
 - (-) higher costs of ecological and cogeneration obligations by PLN 61 mln (e.g. entry into force of yellow and red obligations from 30 April 2014)
- (-) lower result on the other operating activity by PLN 98 mln
 - (-) redemption of liabilities in the comparative period for the amount of PLN 10 mln (one-off)
 - (-) recognition in 2014 of a provision discount for transmission corridors in the amount of PLN 26 mln (one-off)
 - (-) higher reserves for claims for damages and litigation by PLN 16 mln
 - (-) higher costs of elimination of fortuitous events (balance) by PLN 10 mln
 - (-) lower revenue from damages and contractual penalties by PLN 10 mln
 - (-) analysis and verification of the balance of receivables PLN 12 mln

Consolidated profit and loss statement – Q3 2015

[PLN '000]	Q3 2014	Q3 2015	Change	Change %
Revenue from sale of electricity	1 601 031	1 403 789	-197 242	-12.3%
Revenue from sale of heat energy	26 959	30 428	3 469	12.9%
Revenue from sale of natural gas	-	15 524	15 524	-
Revenue from sale of distribution services	684 318	727 141	42 823	6.3%
Revenue from certificates of origin	7 479	4 203	-3 276	-43.8%
Revenue from sales of CO ₂ emission allowances	-	-	-	-
Revenue from sale of goods and materials	30 986	24 647	-6 339	-20.5%
Revenue from sale of other services	36 204	39 187	2 983	8.2%
Recovery of stranded costs	-	293 147	293 147	-
Net sales revenue	2 386 977	2 538 066	151 089	6.3%
Amortisation/depreciation	179 617	188 337	8 720	4.9%
Employee benefit costs	194 438	206 441	12 003	6.2%
Consumption of materials and raw materials and value of goods sold	448 047	408 029	-40 018	-8.9%
Costs of purchases for resale	1 019 891	822 371	-197 520	-19.4%
Transmission services	178 716	190 366	11 650	6.5%
Other outsourced services	77 990	103 062	25 072	32.1%
Taxes and charges	62 915	66 280	3 365	5.3%
Cost of sales	2 161 614	1 984 886	-176 728	-8.2%
Other operating revenue	17 036	15 388	-1 648	-9.7%
Other operating expenses	18 380	43 214	24 834	135.1%
Profit / (loss) on sales and liquidation of tangible fixed assets	-577	-2 590	-2 013	-348.9%
Operating profit (loss)	223 442	522 764	299 322	134.0%
Financial expenses	10 741	14 884	4 143	38.6%
Financial revenue	29 402	15 503	-13 899	-47.3%
Share in (losses)/profits of affiliated entities accounted for using the equity method	170	-	-170	-100.0%
Dividend revenue	-	-	-	-
Profit (loss) before tax	242 273	523 383	281 110	116.0%
Income tax	38 337	103 815	65 478	170.8%
Net profit (loss) for the reporting period	203 936	419 568	215 632	105.7%
EBITDA	403 059	711 101	308 042	76.4%

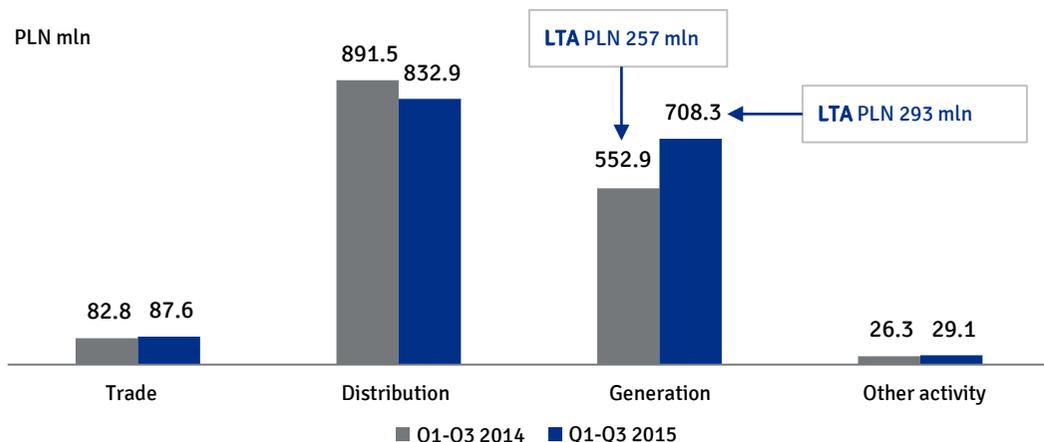
Q3 2015:

Change factors of EBITDA of Enea CG:

- (+) recognition of revenue from Long-term Agreements in Q3 2015 amounting to PLN 293 mln (one-off)
- (-) lower revenue from sales of electricity by PLN 197 mln:
 - (-) lower volumes sold in wholesale trading (1,358 GWh), which despite the growth in the average selling price (4.4%) affects a drop in revenue by PLN 204 mln
 - (-) lower volumes sold in retail trading, despite the growth in the average selling price (4.8%) affect a drop in revenue by PLN 3 mln
- (+) revenue from sales of natural gas - extension of operations in the segment of Trade in Q4 2014
- (+) higher revenue from sales of distribution services by PLN 43 mln stems from:
 - (+) higher volumes of sales of distribution services to end users and higher rates in 2015 tariff (PLN 35 mln)
 - (+) higher revenue from grid connection fees (PLN 6 mln)
- (-) lower revenue from sale of goods and materials by PLN 6 mln stems from a consistent exclusion of "non-core" operations in Enea Group
- (+) higher sales of heat energy result from the acquisition of MPEC Białystok in September 2014 - growth in revenue by PLN 3 mln
- (-) higher costs of employee benefits by PLN 12 mln stemming from e.g. the acquisition of MPEC Białystok
- (+) higher costs of materials and value of goods sold by PLN 40 mln:
 - (+) purchase of natural gas in relation to extended operations in the segment of Trade
 - (+) purchase of materials in MPEC Białystok - acquisition of MPEC Białystok - September 2014
- (-) higher costs of transmission services by PLN 12 mln stem from higher costs of the transitory and quality charges
- (+) lower costs of electricity purchases by PLN 198 mln - lower volumes (1,411 GWh) with a simultaneous drop in the average purchase price by 7.45%
- (-) lower result on the other operating activity by PLN 28 mln stemming from:
 - (-) establishment of provisions for claims for damages and other provisions PLN 10 mln
 - (-) analysis and verification of the balance of receivables PLN 14 mln
 - (-) higher costs of elimination of fortuitous events (balance) by PLN 5 mln

Results on particular segments of operations of Enea Capital Group

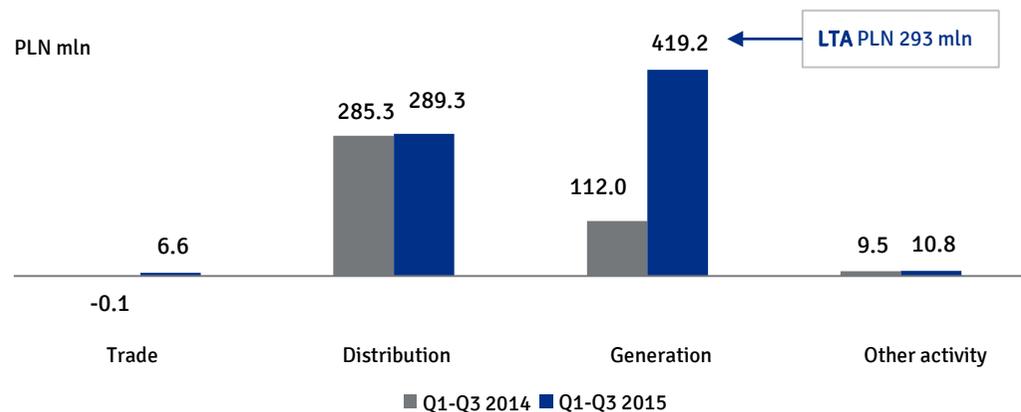
EBITDA [PLN '000]	Q1-Q3 2014	Q1-Q3 2015	Change	Change %	Q3 2014	Q3 2015	Change	Change %
Trade	82 791	87 639	4 848	5.9%	-132	6 574	6 706	5 080.3%
Distribution	891 471	832 852	-58 619	-6.6%	285 269	289 292	4 023	1.4%
Generation	552 879	708 296	155 417	28.1%	112 017	419 224	307 207	274.3%
Other activity	26 271	29 123	2 852	10.9%	9 538	10 786	1 248	13.1%
Undistributed items and exclusions	-41 155	-52 668	-11 513	-28.0%	-3 633	-14 775	-11 142	-306.7%
Total EBITDA	1 512 257	1 605 242	92 985	6.1%	403 059	711 101	308 042	76.4%



Enea CG Q1-Q3 2015:

The highest EBITDA in the segment of Distribution

The greatest growth in EBITDA in the segment of Generation by PLN 120 mln (after exclusion of one-off → LTA in Q2 2014 and Q3 2015)



Enea CG Q3 2015 after exclusion of one-off LTA in the segment of generation:

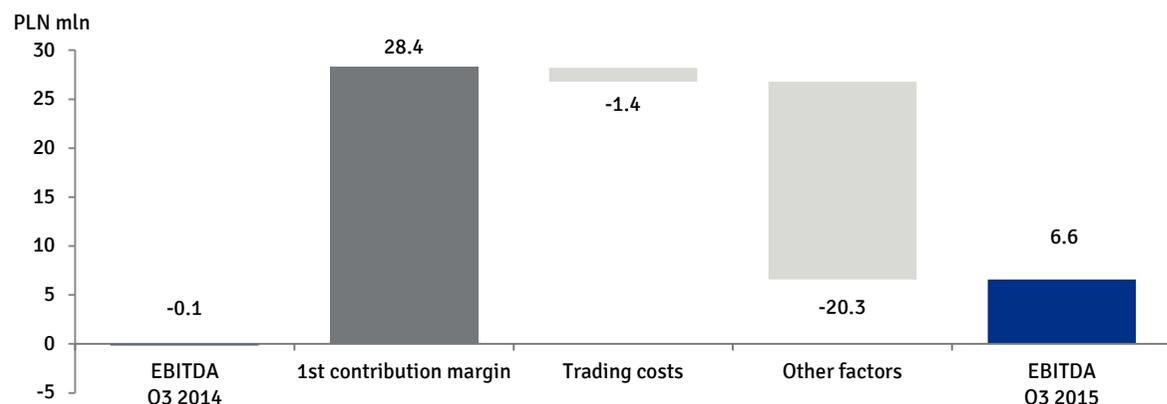
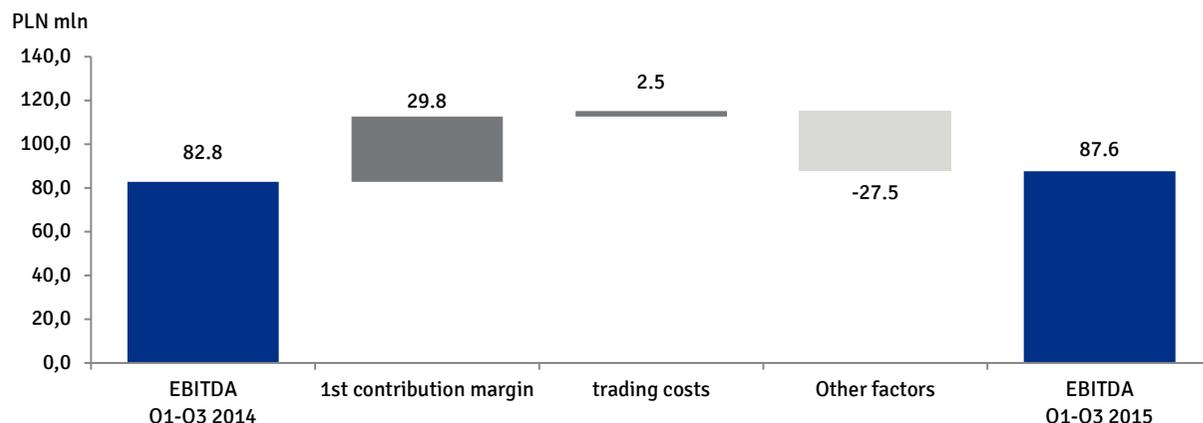
The highest EBITDA in the segment of Distribution

The highest growth in EBITDA in the segment of Generation (PLN 14 mln)

Segment of Trade

[PLN '000]	Q1-Q3 2014	Q1-Q3 2015	Change	Change %	Q3 2014	Q3 2015	Change	Change %
Sales revenue	3 010 021	4 217 884	1 207 863	40.1%	1 020 599	1 373 007	352 408	34.5%
EBIT	82 245	87 050	4 805	5.8%	- 330	6 353	6 683	2 025.2%
Amortisation/depreciation	546	589	43	7.9%	198	221	23	11.6%
EBITDA	82 791	87 639	4 848	5.9%	- 132	6 574	6 706	5 080.3%
CAPEX	2 965	23 848	20 883	704.3%	412	6 775	6 363	1 644.4%
Share of sales revenue of the segment in the Group's sales revenue	37%	44%	7	-	39%	41%	2	-

Enea SA deals with retail sales of electricity
Wholesale is realised by Enea Trading sp. z o.o.



Q1-Q3 2015 Change factors of EBITDA:

First contribution margin

- (+) higher average selling price by 6.4%
- (-) higher costs of ecological obligations by PLN 61 mln
- (+) higher average purchase price of energy by 5.7%
- (+) higher volumes of sales by 44 GWh

Internal costs

- (+) lower costs of customer service and debt collection procedures PLN 11 mln
- (-) higher costs of commercial marketing PLN 1 mln
- (-) higher costs of commissions for business partners by PLN 5 mln

Other factors

- (-) provisions for litigation and potential claims PLN 10 mln
- (-) cost-deducted receivables PLN 19 mln (one-off)

Q3 2015 Change factors of EBITDA:

First contribution margin

- (+) higher average selling price by 4.8%
- (-) higher costs of ecological obligations by PLN 2 mln
- (+) higher average purchase price of energy by 1.5%
- (-) lower volume of energy sales by 108 GWh

Internal costs

- (-) higher costs of commissions for business partners by PLN 2 mln

Other factors

- (-) cost-deducted receivables PLN 5 mln (one-off)
- (-) higher impairment of receivables by PLN 11 mln

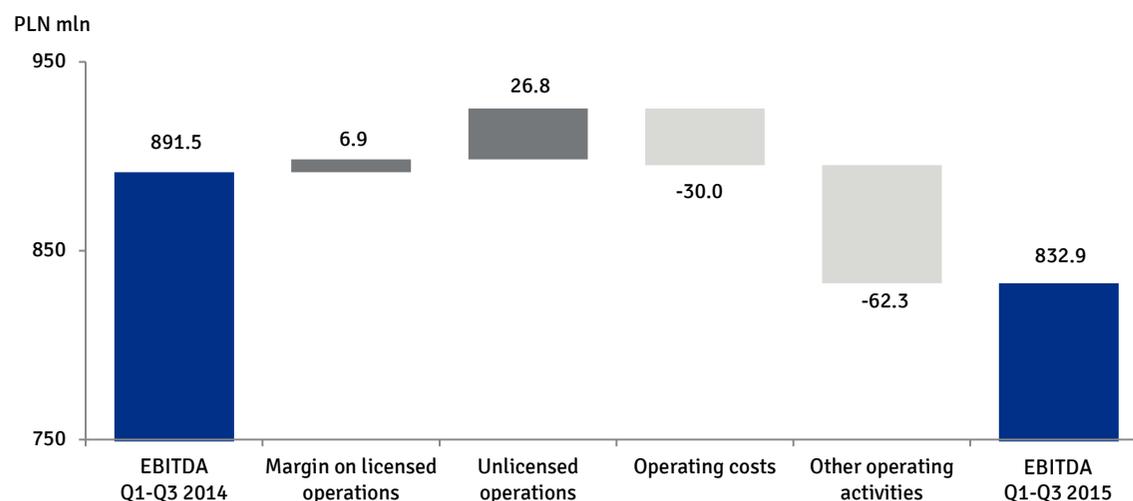
Segment of Distribution

[PLN '000]	Q1-Q3 2014	Q1-Q3 2015	Change	Change %	Q3 2014	Q3 2015	Change	Change %
Sales revenue	2 215 884	2 268 272	52 388	2.4%	713 608	767 917	54 309	7.6%
<i>distribution services to end users</i>	2 001 936	2 102 556	100 620	5.0%	658 918	693 726	34 808	5.3%
<i>fees for grid connection</i>	68 795	54 476	-14 319	-20.8%	17 489	23 315	5 826	33.3%
<i>other</i>	145 153	111 240	-33 913	-23.4%	37 201	50 876	13 675	36.8%
EBIT	579 928	504 195	-75 733	-13.1%	176 706	177 873	1 167	0.7%
Amortisation/depreciation	311 543	328 657	17 114	5.5%	108 563	111 419	2 856	2.6%
EBITDA	891 471	832 852	-58 619	-6.6%	285 269	289 292	4 023	1.4%
CAPEX	431 769	490 712	58 943	13.7%	191 294	233 067	41 773	21.8%
Share of sales revenue of the segment in the Group's net sales revenue	27%	24%	-3	-	27%	23%	-4	-

Enea Operator sp. z o.o. is responsible for electricity distribution to 2.47 mln Customers in the western and north-western Poland on the area of 58,192 km².

The basic task of Enea Operator is a continuous and reliable supply of energy maintaining appropriate quality parameters. In the segment of Distribution financial data of the following companies is presented:

- Enea Operator sp. z o.o.
- Enea Serwis sp. z o.o.
- Enea Pomiary sp. z o.o.
- Annacond Enterprises sp. z o. o.



Q1-Q3 2015 Change factors of EBITDA:

Margin from licensed operations

- (-) recognition in 2014 of the final settlement of electricity purchases for coverage of the book-tax difference for 2013 PLN 33 mln (one-off)
- (+) higher revenue from the sale of distribution services to end users by PLN 101 mln
- (-) higher costs of purchasing transmission services by PLN 47 mln
- (+) lower costs of electricity purchases for coverage of book-tax difference by PLN 1 mln
- (-) lower revenue from grid connection fees by PLN 14 mln

Non-licensed operations

- (+) higher volume of realised services
- (+) optimisation of fixed costs PLN 24 mln

Operating expenses

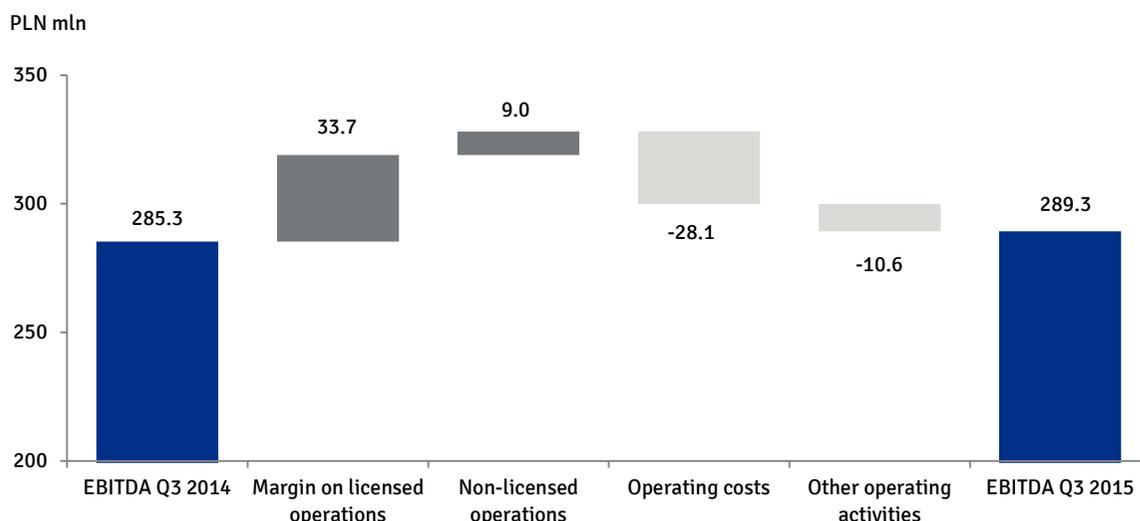
- (-) higher actuarial provisions PLN 19 mln
- (-) higher costs of taxes and charges by PLN 10 mln - greater value of grid assets as a result of completion of investment tasks

Other operating activity

- (-) recognition in 2014 of a provision discount for transmission corridors in the amount of PLN 26 mln (one-off)
- (-) settlement in 2014 of an agreement relating to State Forests in the amount of PLN 8 mln (one-off)
- (-) higher provision on transmission corridors by PLN 8 mln
- (-) higher costs of elimination of fortuitous events by PLN 10 mln

Segment of Distribution

[PLN '000]	Q1-Q3 2014	Q1-Q3 2015	Change	Change %	Q3 2014	Q3 2015	Change	Change %
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CAPEX	431 769	490 712	58 943	13.7%	191 294	233 067	41 773	21.8%
Share of sales revenue of the segment in the Group's net sales revenue	27%	24%	-3	-	27%	23%	-4	-



Q3 2015 Change factors of EBITDA:

Margin from licensed operations

- (+) higher revenue from the sale of distribution services to end users by PLN 35 mln
- (-) higher costs of purchasing transmission services by PLN 13 mln
- (+) higher revenue from grid connection fees by PLN 6 mln
- (+) lower costs of electricity purchases for coverage of book-tax difference by PLN 6 mln

Non-licensed operations

- (+) higher volume of realised services
- (+) optimisation of fixed costs PLN 8 mln

Operating expenses

- (-) higher actuarial provisions by PLN 16 mln
- (-) higher costs of taxes and charges by PLN 4 mln - greater value of grid assets in relation to completion of investment tasks

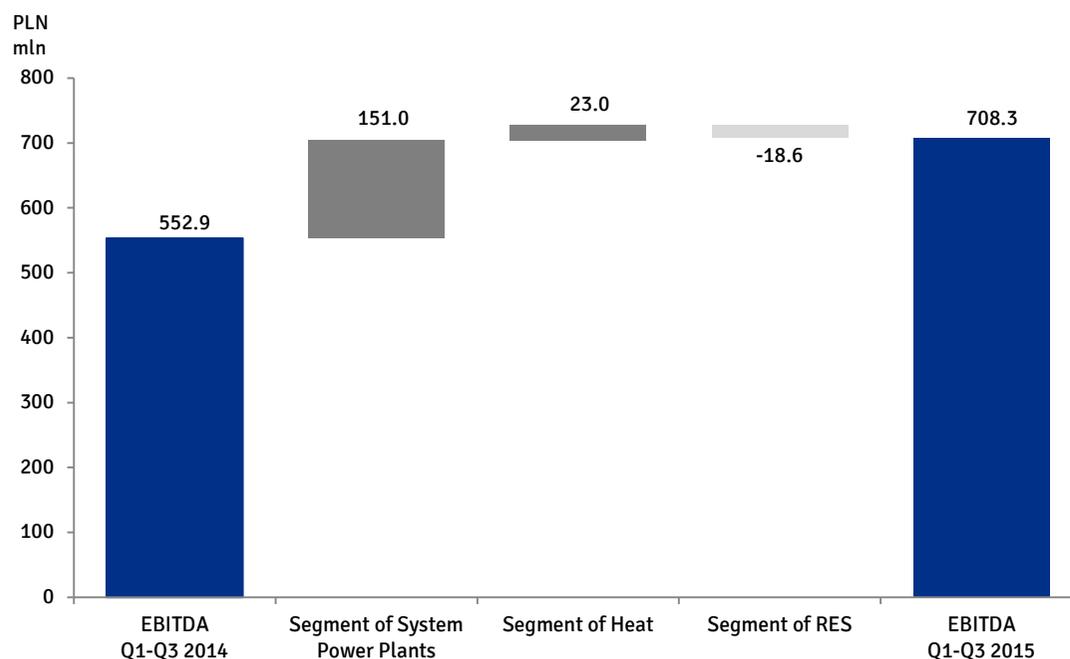
Other operating activity

- (-) higher provisions on potential claims by PLN 4 mln
- (-) higher costs of elimination of fortuitous events by PLN 5 mln
- (-) higher costs of liquidation of grid assets by PLN 1 mln

Segment of Generation

[PLN '000]	Q1-Q3 2014	Q1-Q3 2015	Change	Change %	Q3 2014	Q3 2015	Change	Change %
Sales revenue	2 586 483	2 656 304	69 821	2.7%	786 451	1 047 856	261 405	33.2%
<i>electricity</i>	2 042 182	2 075 612	33 430	1.6%	708 141	699 059	-9 082	-1.3%
<i>certificates of origin</i>	140 798	84 063	-56 735	-40.3%	44 886	20 365	-24 521	-54.6%
<i>sale of allowance for emissions of CO₂</i>	4 925	-	-4 925	-100.0%	-	-	-	-
<i>heat</i>	125 290	189 397	64 107	51.2%	26 960	33 770	6 810	25.3%
<i>recovery of stranded costs</i>	257 508	293 147	35 639	13.8%	-	293 147	293 147	-
<i>other</i>	15 780	14 085	-1 695	-10.7%	6 464	1 515	-4 949	-76.6%
EBIT	349 867	488 361	138 494	39.6%	44 137	345 363	301 226	682.5%
Amortisation/depreciation	203 012	219 935	16 923	8.3%	67 880	73 861	5 981	8.8%
EBITDA	552 879	708 296	155 417	28.1%	112 017	419 224	307 207	274.3%
CAPEX	1 129 851	1 394 487	264 636	23.4%	393 881	573 193	179 312	45.5%
Share of sales revenue of the segment in the Group's sales revenue	32%	28%	-4	-	30%	31%	1	-

The segment of Generation presents financial data of Enea Wytwarzanie sp. z o.o. and its subsidiaries. Enea Wytwarzanie holds e.g. 10 highly-efficient and modernised power units in the segment of System Power Plants. Annual generation capacity amounts to ca. 16 TWh electricity in this segment.



Q1-Q3 2015 Change factors of EBITDA:

Segment of System Power Plants:

- (+) higher margin on generation by PLN 55 mln
- (+) higher revenue from LTA by PLN 36 mln
- (+) higher margin on trade and the Balancing Market by PLN 34 mln
- (+) obtained damages – failure of unit No. 9 in 2014 PLN 9 mln
- (+) higher revenue from Regulatory System Services by PLN 8 mln
- (+) lower fixed costs by PLN 8 mln

Segment of Heat:

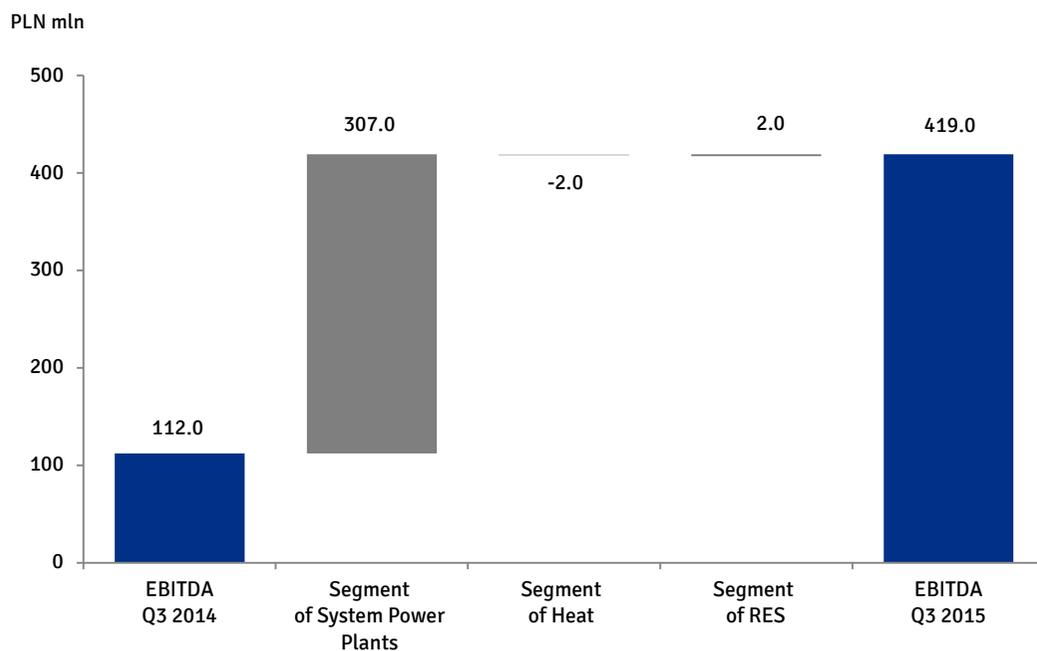
- (+) EBITDA MPEC Q1-Q3 2015: PLN 16 mln (takeover of the Company on 16 September 2014)
- (+) higher revenue from sales of heat by PLN 20 mln
- (+) higher revenue from sales of electricity by PLN 6 mln
- (-) lower revenues from certificates of origin by PLN 7 mln
- (-) higher costs of fuel consumption by PLN 15 mln

Segment of RES:

- (-) Area of Wind (PLN -17 mln): lower revenue from certificates of origin and revenue from electricity by PLN 10 mln, lower fixed costs by PLN 6 mln, in the comparative period redemption of liabilities in the amount of PLN 10 mln (one-off)
- (-) Area of Biogas (PLN -3 mln): fixed costs higher by PLN 1.3 mln, costs of consumption and transport of substrates higher by PLN 1.3 mln (launching production in Gorzestaw biogas plant in October 2014), revenue from electricity higher by PLN 0.7 mln, revenue from certificates of origin lower by PLN 0.3 mln
- (+) Area of Water (PLN +1 mln): fixed costs lower by PLN 5 mln, higher result on other operating activity by PLN 2 mln and lower revenue from certificates of origin and revenue from electricity by PLN 6 mln

Segment of Generation

[PLN '000]	Q1-Q3 2014	Q1-Q3 2015	Change	Change %	Q3 2014	Q3 2015	Change	Change %
Sales revenue	2 586 483	2 656 304	69 821	2.7%	786 451	1 047 856	261 405	33.2%
<i>electricity</i>	2 042 182	2 075 612	33 430	1.6%	708 141	699 059	-9 082	-1.3%
<i>certificates of origin</i>	140 798	84 063	-56 735	-40.3%	44 886	20 365	-24 521	-54.6%
<i>sale of allowance for emissions of CO₂</i>	4 925	-	-4 925	-100.0%	-	-	-	-
<i>heat</i>	125 290	189 397	64 107	51.2%	26 960	33 770	6 810	25.3%
<i>recovery of stranded costs</i>	257 508	293 147	35 639	13.8%	-	293 147	293 147	-
<i>Other</i>	15 780	14 085	-1 695	-10.7%	6 464	1 515	-4 949	-76.6%
EBIT	349 867	488 361	138 494	39.6%	44 137	345 363	301 226	682.5%
Amortisation/depreciation	203 012	219 935	16 923	8.3%	67 880	73 861	5 981	8.8%
EBITDA	552 879	708 296	155 417	28.1%	112 017	419 224	307 207	274.3%
CAPEX	1 129 851	1 394 487	264 636	23.4%	393 881	573 193	179 312	45.5%
Share of sales revenue of the segment in the Group's sales revenue	32%	28%	-4	-	30%	31%	1	-



Q3 2015 Change factors of EBITDA:

Segment of System Power Plants:

- (+) recognition in 2015 of revenue from Long-term Agreements amounting to PLN 293 mln (one-off)
- (+) higher margin on generation and co-firing by PLN 5 mln
- (+) higher margin on trade and the Balancing Market by PLN 2 mln
- (+) obtained damages – failure of unit No. 9 in 2014 PLN 9 mln

Segment of Heat:

- (+) EBITDA MPEC Q3 2015: PLN 0.1 mln (takeover of the Company on 16 September 2014)

In the other areas of the Segment:

- (-) lower revenue from certificates of origin and sales of electricity by PLN 5 mln:
- (-) higher costs of outsourced services by PLN 7 mln
- (+) lower costs of fuel consumption by PLN 6 mln
- (+) lower other costs by PLN 6 mln
- (-) lower result on the other operating activity by PLN 2 mln

Segment of RES:

- (+) Area of Wind (PLN +1 mln): fixed costs lower by PLN 2 mln, revenue from certificates of origin lower by PLN 1 mln
- (+) Area of Water (PLN +1.5 mln): fixed costs lower by PLN 2 mln, higher result on other operating activity by PLN 2 mln and lower revenue from certificates of origin by PLN 2 mln

Segment of Other activity

[PLN '000]	Q1-Q3 2014	Q1-Q3 2015	Change	Change %	Q3 2014	Q3 2015	Change	Change %
Sales revenue	263 958	386 850	122 892	46.6%	113 905	139 135	25 230	22.2%
EBIT	15 968	15 837	- 131	-0.8%	6 011	6 499	488	8.1%
Amortisation/depreciation	10 303	13 286	2 983	29.0%	3 527	4 287	760	21.5%
EBITDA	26 271	29 123	2 852	10.9%	9 538	10 786	1 248	13.1%
CAPEX	34 445	44 654	10 209	29.6%	9 509	17 933	8 424	88.6%
Share of sales revenue of the segment in the Group's sales revenue	3%	4%	1		4%	4%	-	

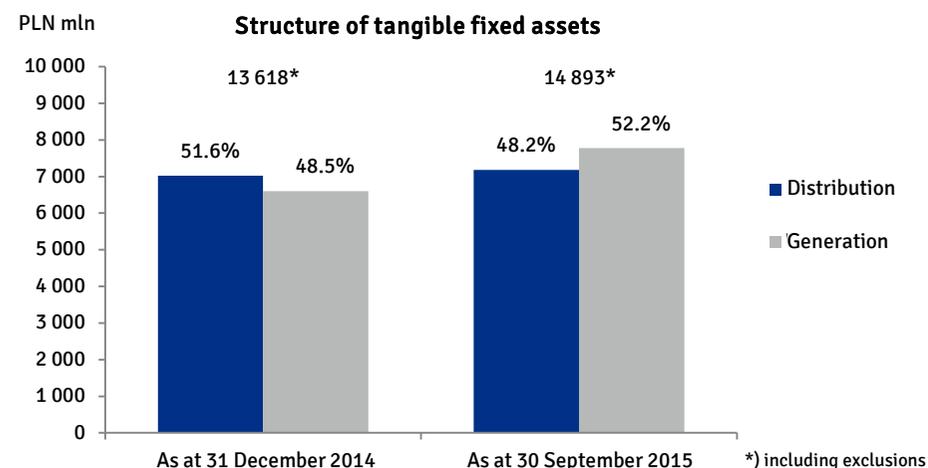


In the segment of Other activity companies from the three areas below are presented:

- **support for the other companies in the Group:**
Enea Centrum sp. z o.o. - being the Shared Service Centre in the Group within accounting, staff, teleinformation, customer service
Enea Logistyka sp. z o.o. - a company specialising in logistics, storage, supply
- **auxiliary activities:**
Enea Oświetlenie sp. z o.o. - a company specialising in internal and external lighting of buildings; it designs and constructs street lighting, illuminations of urban areas, lighting of monumental buildings and public utility objects, and also renders services within the construction and comprehensive service of photovoltaic power plants
- **other activity:**
The Group performs restructuring activities whose objective is keeping in the structure only those companies from the basic value chain and supporting and auxiliary companies.
This group of companies comprises: Hotel EDISON, Energo-Tour, Szpital Uzdrowskiwowy ENERGETYK.

Assets - structure of assets and liabilities of Enea Capital Group

Assets [PLN '000]	As at:		Change	Change %
	31 December 2014	30 September 2015		
Fixed assets	14 344 139	15 686 452	1 342 313	9.4%
Tangible fixed assets	13 617 942	14 892 810	1 274 868	9.4%
Perpetual usufruct	77 281	74 555	- 2 726	-3.5%
Intangible assets	389 961	420 962	31 001	7.9%
Investment properties	23 431	20 675	- 2 756	-11.8%
Deferred tax assets	167 207	173 773	6 566	3.9%
Financial assets available for sale	47 479	51 576	4 097	8.6%
Financial assets valued at fair value through financial result	99	2 444	2 345	2 368.7%
Derivatives	-	5 363	5 363	-
Trade and other receivables	20 739	44 294	23 555	113.6%
Current assets	3 763 901	5 775 723	2 011 822	53.5%
Allowances for emissions of CO ₂	208 720	113 022	- 95 698	-45.8%
Inventories	508 163	587 377	79 214	15.6%
Trade and other receivables	1 764 128	1 779 625	15 497	0.9%
Current income tax assets	20	1 554	1 534	7 670.0%
Financial assets held to maturity	189 789	477	-189 312	-99.7%
Financial assets valued at fair value through financial result	392 251	212 499	-179 752	-45.8%
Cash and cash equivalents	687 316	3 057 101	2 369 785	344.8%
Fixed assets for sale	13 514	24 068	10 554	78.1%
Total assets	18 108 040	21 462 175	3 354 135	18.5%



Change factors of fixed assets (growth by PLN 1,342 mln):

- growth in tangible fixed assets by PLN 1,275 mln results mainly from higher expenditures in the segment of Generation (construction of the power unit No. 11 in Kozenice) and expenditures on grid assets in the segment of Distribution
- intangibles higher by PLN 31 mln stem mainly from the development of software for the Capital Group being the support in the companies' operating activities (e.g. ERP class systems)
- growth in derivative instruments by PLN 5 mln stems from the positive current valuation of IRS contracts hedging the interest rate of financial instruments
- growth in trade and other receivables by PLN 24 mln stems mainly from the separation from the whole receivables of preliminary deposits paid for the purchase of allowances for emissions of CO₂ relating to 2017

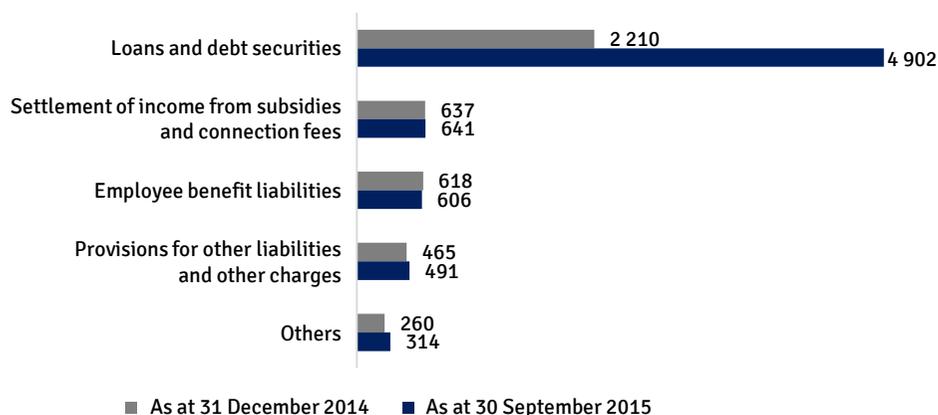
Change factors of current assets (growth by PLN 2,012 mln):

- allowances for emissions of CO₂ lower by PLN 96 mln stem mainly from lower allocation of free emission allowances
- greater inventories by PLN 79 mln stem mainly from greater stock of coal
- changes in the structure of the financial instrument portfolio stemming from withdrawal of financial assets held to maturity (expiry of deposits maturing over 3 months) and assets valued at fair value through result (withdrawal of the Treasury bonds) in relation to intensive capital expenditures in Enea CG and planned tender offer for the shares of LW Bogdanka S.A.
- growth in cash by PLN 2,370 mln stems from acquisition plans of CG in relation to the announced tender offer for the shares of LW Bogdanka SA
- greater fixed assets for sale relating to the assets of a subsidiary Szpital Uzdrowiskowy ENERGETYK sp. z o.o.

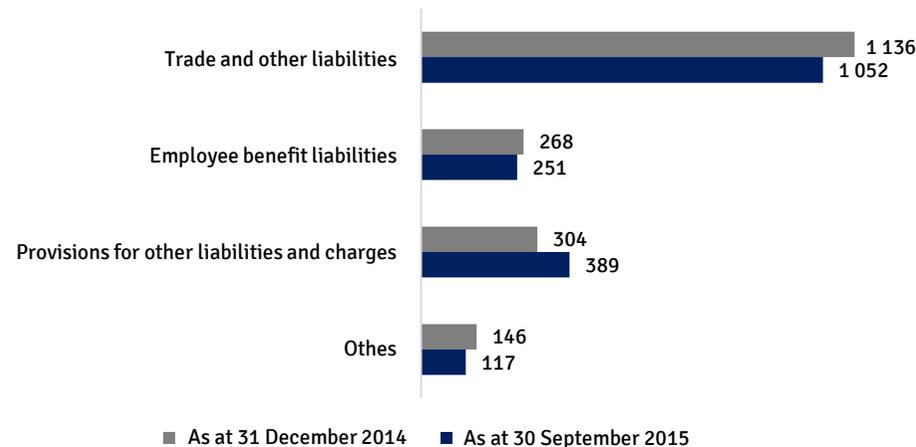
Assets - structure of assets and liabilities of Enea Capital Group

Liabilities [PLN '000]	As at:		Change	Change %
	31 December 2014	30 September 2015		
Total equity	12 064 013	12 698 202	634 189	5.3%
Share capital	588 018	588 018	-	-
Share premium	3 632 464	3 632 464	-	-
Financial instruments revaluation reserve	34 777	20 031	- 14 746	-42.4%
Other reserves	- 45 883	- 45 883	-	-
Hedging instruments reserve capital	-	6 888	6 888	100.0%
Retained earnings	7 804 989	8 445 604	640 615	8.2%
Non-controlling interests	49 648	51 080	1 432	2.9%
Total liabilities	6 044 027	8 763 973	2 719 946	45.0%
Non-current liabilities	4 190 197	6 954 520	2 764 323	66.0%
Current liabilities	1 853 830	1 809 453	- 44 377	-2.4%
Total equity and liabilities	18 108 040	21 462 175	3 354 135	18.5%

Structure of non-current liabilities



Structure of current liabilities



Change factors of non-current liabilities (growth by PLN 2,764 mln):

- stems from the issue of market bonds within the Issue Programme Agreement. The value of bonds issued in 2015 amounted to PLN 2,240 mln

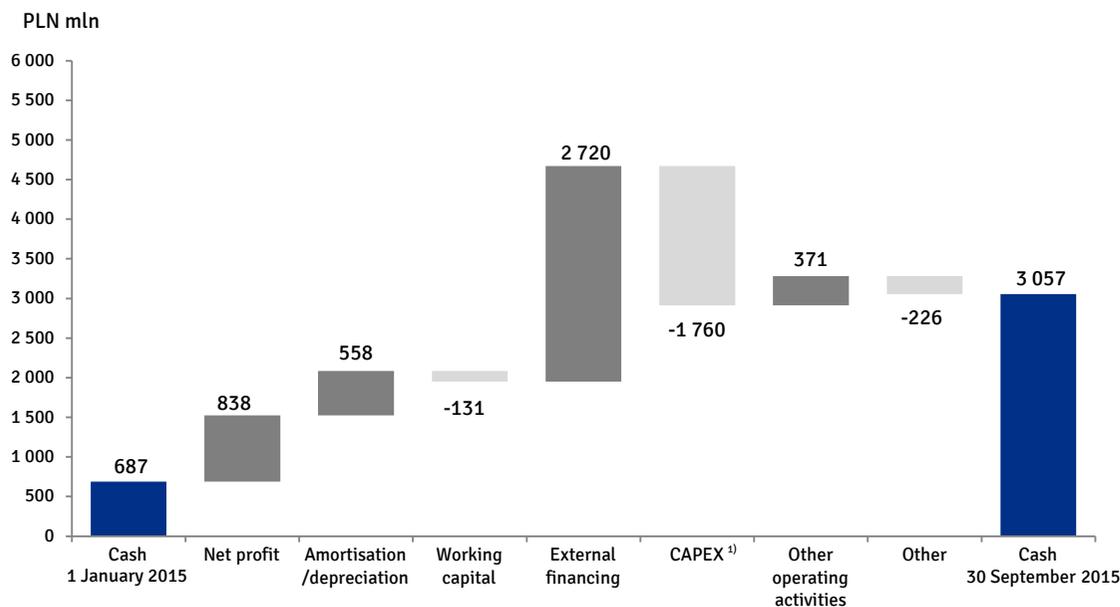
Change factors of current liabilities (drop by PLN 44 mln):

- mainly as a result of lower level of current trade liabilities

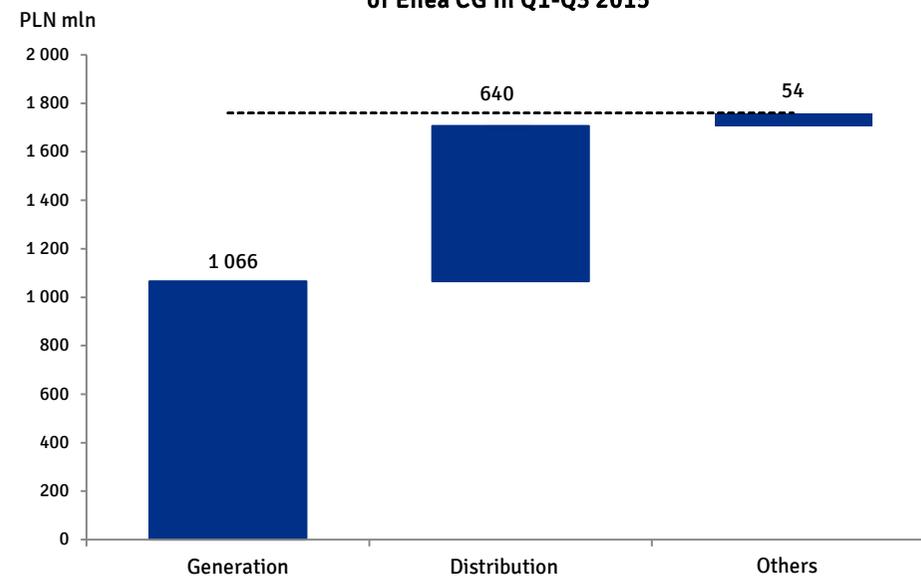
Cash situation of Enea Capital Group

Cash flow statement [PLN '000]	Q1-Q3 2014	Q1-Q3 2015	Change	Change %
Net cash flows from operating activities	653 612	1 345 599	691 987	105.9%
Net cash flows from investing activities	- 2 021 443	-1 389 124	632 319	31.3%
Net cash flows from financing activities	929 560	2 413 310	1 483 750	159.6%
Net increase / (decrease) in cash and cash equivalents	- 437 890	2 369 785	2 807 675	641.2%
Cash and cash equivalents at the beginning of the reporting period	1 573 195	687 316	- 885 879	- 56.3%
Closing balance of cash and cash equivalents	1 135 305	3 057 101	1 921 796	169.3%

Cash flows Q1-Q3 2015



Acquisition of tangible fixed assets and intangible assets of Enea CG in Q1-Q3 2015



1) Acquisition of tangible fixed assets and intangible assets of Enea CG in Q1-Q3 2015

Ratio analysis ¹⁾

	Q1-Q3 2014	Q1-Q3 2015	Q3 2014	Q3 2015
Profitability ratios				
ROE - return on equity	9.2%	8.8%	6.8%	13.2%
ROA - return on assets	6.3%	5.2%	4.6%	7.8%
Net profitability	11.5%	11.7%	8.5%	16.5%
Operating profitability	13.7%	14.6%	9.4%	20.6%
EBITDA	20.9%	22.4%	16.9%	28.0%
Liquidity and financial structure ratios				
Current liquidity ratio	2.1	3.2	2.1	3.2
Equity-to-fixed assets ratio	0.9	0.8	0.9	0.8
Total debt ratio	0.3	0.4	0.3	0.4
Net debt / EBITDA	0.2	0.8	0.2	0.8
Economic activity ratios				
Current receivables turnover in days	53	67	56	60
Turnover of trade and other payables in days	66	59	62	58
Inventory turnover in days	29	30	28	35

Principles for preparing financial statements

Condensed financial statements of respectively Enea SA and Enea Capital Group included in the extended consolidated report of Enea SA for Q3 2015 were prepared in accordance with International Accounting Standards and International Financial Reporting Standards (IAS/IFRS) approved by the European Union. Condensed financial statements were prepared with an assumption of continuing business operations by the Company in the foreseeable future. The Company's Board states, as at the execution of the condensed financial statements, no facts or circumstances that could indicate any threats to the possibility of continuing the activity during the period of 12 months after the balance sheet date as a result of a wilful or mandatory negligence or substantial limitation of the so far activities. Financial data presented in the statements, if not stated otherwise, was presented in thousands of PLN.

1) Ratio definitions are to be found on page 75

Anticipated financial position

A large share of the regulated segment of Distribution in Enea CG's EBITDA (in the period of three quarters of 2015 Distribution accounted for 52% of Enea CG's EBITDA) affects the predictability of cash flows and stabilises them over time. Two facts still remain important for the segment: lower average weighted costs of capital (WACC) by 1.918 p.p. (from 7.197% in 2015 to 5.279% in 2016) and introduction by the Energy Regulatory Office of the so called "quality tariff" as of 2016. The introduced mechanism of holding distributors of energy accountable for SAIDI and SAIFI ratios realised during the year may significantly affect the reduction of EBITDA in the segment of Distribution. Reduction of WACC affects EBITDA in the segment by ca. PLN 90 mln during a year.

Segment of Generation remains under the influence of the demanding situation on the energy market. The production concentrated on bituminous coal involves the exposure to risk related to carbon dioxide emission costs, which in the light of the consistently growing price of allowances may negatively affect the results of the segment of conventional Generation over next years.

We are increasing energy sales in the area of Trade - thanks to the new attractive product range new Customers are obtained, and the volume of sold energy is also increasing. Higher costs related to the entry into force of cogeneration obligations on 30 April 2014 negatively affect the financial results of this segment and considerable reduction in market prices of proprietary interests.

Despite difficult market and legal conditions, due to the realised cost restructuring and reducing operating costs Enea CG generates financial results on the anticipated level. In the light of the more and more demanding situation on the energy market the Board will undertake new activities to maintain the positive result on operations.

The Group's financial standing is safe, supported with a significant volume of cash, which as at the end of September 2015, including current financial assets kept to maturity and financial assets valued at fair value through result, amounted to PLN 3.3 billion. The amount included the cash in the amount of PLN 1.5 billion constituting the financial hedging for the purchase of the shares of Lubelski Węgiel "Bogdanka" S.A. in the tender offer announced on 14 September 2015. Due to the consistently maintained cost discipline and optimum allocation of held resources the Group is guaranteed a favourable financing of the investments described in the corporate strategy thanks to:

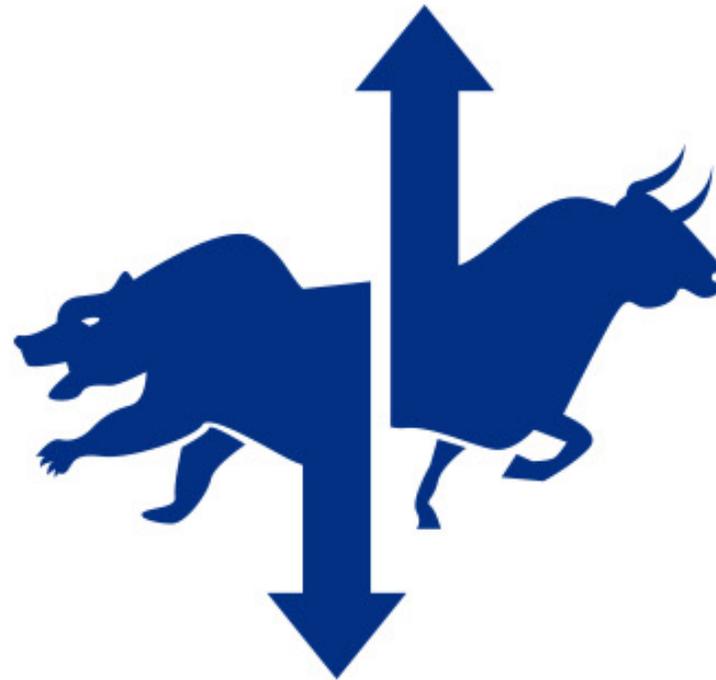
- Agreement relating to the bond issue programme up to the amount of PLN 3 billion concluded with PKO BP, Bank Pekao, BZ WBK and Bank Handlowy w Warszawie
- Agreement relating to the bond issue programme up to the maximum amount of PLN 5 billion concluded with PKO BP, ING Bank Śląski, Pekao and mBank
- Programme Agreement relating to the issue of long-term bonds totalling to PLN 1 billion concluded with Bank Gospodarstwa Krajowego
- Three loan Agreements with the European Investment Bank for the total amount of PLN 2.371 billion

It is expected that in 2015 the ratio defined as net debt/EBITDA will not exceed the level of 2.5. Growth in the ratio stems from the vast CAPEX programme (capital expenditures) covering mainly the segment of generation and distribution network, and also acquisitions constituting business opportunities (as the recent LW Bogdanka S.A.'s shares).

The implementation of the investment programme and efficiency improvement programme will positively affect the financial results of Enea CG.

Financial results forecasts

The Management Board of Enea SA did not publish any financial forecasts for 2015.



4. Shares and shareholding

Share capital structure

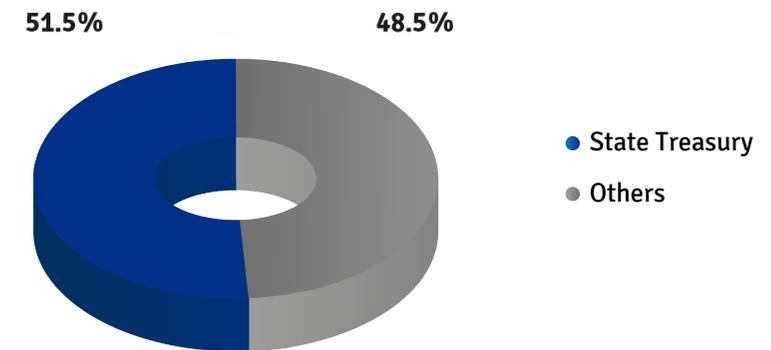
Enea SA's share capital as at the publication date of the report for Q3 2015 amounts to PLN 441,442,578 and is divided into 441,442,578 ordinary bearer shares of the nominal value of PLN 1 each. The total number of votes resulting from all the issued shares of the Issuer corresponds to the number of shares and amounts to 441,442,578 votes. All the Company's shares are dematerialised bearer shares registered with the National Depository for Securities.

Shareholding structure

The table and diagram below present Enea SA's shareholding structure as at the publication date of the quarterly report for Q3 2015, i.e. 16 November 2015.

Shareholder	Number of shares/number of votes during GM	Share in the share capital/ share in the total number of votes
State Treasury	227 364 428	51.5%
Others	214 078 150	48.5%
TOTAL	441 442 578	100.0%

Enea SA's shareholding structure



Changes in the shareholding structure from the date of publication of the previous quarterly report

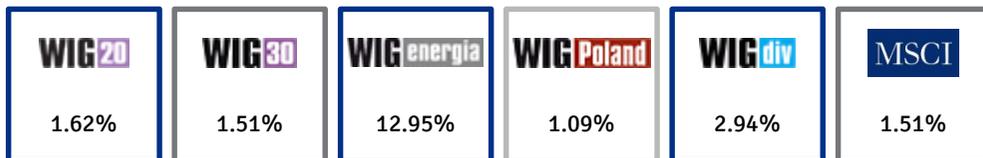
The Company holds no information on any changes in the structure of the Company's significant shareholders occurring from the date of publication of the extended consolidated report for Q1 2015.



Quotations of Enea SA's shares on the Warsaw Stock Exchange

Enea SA's shares have been listed on the Warsaw Stock Exchange (WSE) since 17 November 2008.

Percentage of the Company's shares in the indices as at 30 September 2015

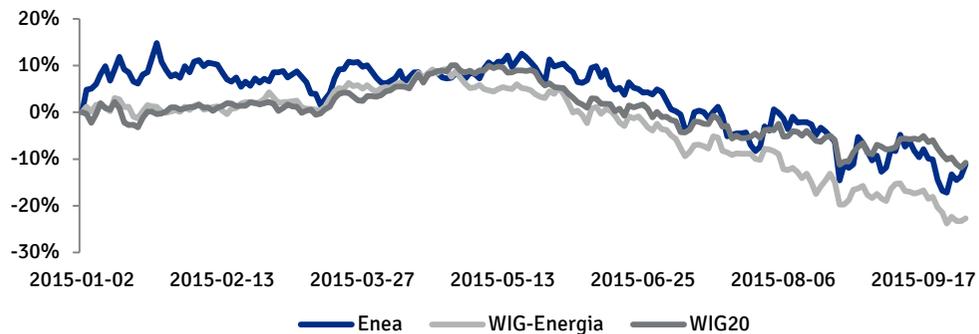


The table below demonstrates data relating to the Company's shares in Q1-Q3 2015.

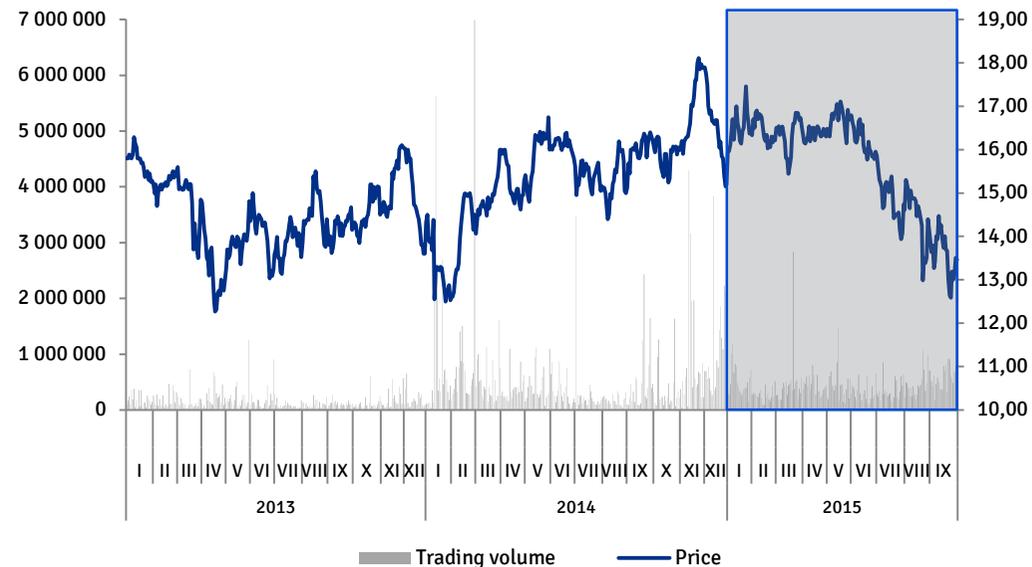
Data	Q1-Q3 2015
Number of shares[pcs]	441 442 578
Minimum [PLN]	12.40
Maximum [PLN]	17.48
Closing price [PLN]	13.51
Opening price [PLN]	15.39
Average volume [pcs]	463 545

In the period from 1 January to 30 September 2015 the price of Enea's shares dropped from PLN 15.39 to PLN 13.51, i.e. by PLN 1.88 or 12.2%. Enea's shares reached the highest price in that period on 26 January, and the lowest on 23 September 2015.

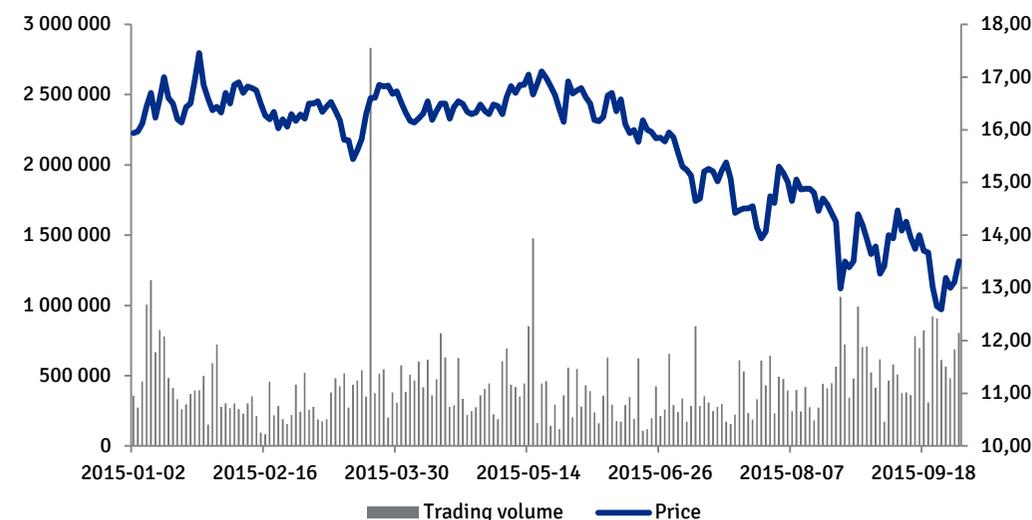
Change in the price of Enea SA's shares in relation to the changes of WIG20 and WIG-Energia indices



Prices of Enea's shares in 2013-2015



Prices of Enea SA's shares in Q1-Q3 2015





5. Authorities

Personal composition of Enea SA's Management Board

As at the date of this report, i.e. 16 November 2015, the Company's Management Board operates in the following composition:

Name and title	Scope of competence ¹⁾
President of the Board Krzysztof Zamasz	Coordinates tasks relating to the overall operations of the Company and Enea Capital Group.
Vice-President of the Management Board for Financial Affairs Dalida Gepfert	Controls and coordinates economic, financial and accounting affairs connected with risk management in the Company and Enea Capital Group, teleinformation and controlling.
Vice-President of the Management Board for Commercial Affairs Grzegorz Kinelski	Supervises and coordinates the overall tasks in connection with the trade in electricity and customers service.
Vice-President of the Management Board for Corporate Affairs Paweł Orłof	Supervises and coordinates the whole of issues related to the Corporate Governance, ownership supervision and services and purchases in Enea Capital Group.

Changes in the composition

From 1 January 2015 to the date of publication of this report, i.e. till 16 November 2015 no changes occurred in the composition of the Management Board.

Personal composition of Enea SA' Supervisory Board

On 30 June 2015 Enea recalled the following people from the composition of the Supervisory Board, effective as at the expiry date of the 8th term, i.e. as at the end of 1 July: Sławomir Brzeziński, Wojciech Chmielewski, Michał Kowalewski, Przemysław Łyczyński, Sandra Malinowska, Tadeusz Mikłosz, Jeremi Mordasewicz and Małgorzata Niezgoda.

At the same time, the following people were nominated as of 2 July 2015 into the composition of the Company's Supervisory Board of the 9th term: Sławomir Brzeziński, Wojciech Chmielewski, Marian Gorynia, Wojciech Klimowicz, Sandra Malinowska, Tadeusz Mikłosz, Małgorzata Niezgoda and Rafał Szymański.

On 22 July the resignation from the position held and membership in the Supervisory Board was filed by Wojciech Chmielewski.

On 23 July Mrs. Monika Macewicz was nominated into the composition of the Supervisory Board. On 27 August Enea's EGM nominated Mr. Radosław Winiarski into the composition of the Supervisory Board and appointed Mrs. Małgorzata Niezgoda the Chairman of the Supervisory Board of the Company. On 22 September the resignation from the position held and membership in the Supervisory Board was filed by Marian Gorynia. On 21 October Enea's EGM appointed Mr. Tomasz Gołębiowski into the composition of the Supervisory Board.

1) Pursuant to § 4 item 3 of the Rules of the Management Board being in force, normal business of the Company not reserved for a resolution of the Management Board is conducted by the President of the Management Board acting alone and by particular Members of the Board according to the division of competencies presented in the table. It does not however change a rule concerning making declarations of will on behalf of the Company mentioned in § 10 item 2 of the Company's Statute.
2) Member of the Supervisory Board fulfilling the independence criterion mentioned in § 22 item 7. of the Company's Statute.

As at the date of publication of this report, i.e. 16 November 2015, the Supervisory Board of the Company of the 9th term is composed of nine members and operates in the following composition:

Małgorzata Niezgoda, Chairman of the Supervisory Board

Date of appointment: 2 July 2015

Małgorzata Niezgoda currently works as the Deputy Director of the Department of Key Companies in the Ministry of Treasury. Since 2008 she has held various positions in the departments dealing with ownership supervision over the state owned enterprises. In the period from November 2014 - February 2015 she worked in the Mining Department of the Ministry of Economy (including the fact that she was the Director of the Department). In this period the bituminous coal mining restructuring process was prepared.

In the Ministry of Treasury in the supervision departments her duties included e.g. the supervision over the whole economic and legal issues related to the operations of State Treasury companies, including the analysis of documentation and preparation of ownership recommendations and decisions in relation to supervised companies.

Małgorzata Niezgoda holds a higher qualification, she graduated from the Warsaw University of Life Sciences – SGGW on the Faculty of Environmental Engineering.

Tomasz Gołębiowski²⁾, Vice-Chairman of the Supervisory Board

Date of appointment: 21 October 2015

Tomasz Gołębiowski is a full Professor at the Warsaw School of Economics with which he has been professionally connected since 1971. Earlier, during 1996-2009, he was also a research and didactic worker at the Lazarski School of Commerce and Law in Warsaw (currently: Lazarski University). He participated in over 50 consulting projects for enterprises and other business institutions, including pre-privatization and restructuring analyses, marketing audits, consulting and designing development and marketing strategies for enterprises.

Tomasz Gołębiowski graduated from the Main School of Planning and Statistics (currently: Warsaw School of Economics), where in 2007, he obtained the academic title of a PhD of economics.

Sandra Malinowska, Secretary of the Supervisory Board

Date of appointment: 2 July 2015

Sandra Malinowska has been working in the Ministry of Treasury since 1998 and she is a legal counsel there in the Department of Restructuring and State Aid. She was previously connected with e.g. the Civic Educational Association, Smoktunowicz & Partners and Hunton & Williams law firms. She was a member of numerous Supervisory Boards of companies with participation of the State Treasury:

Sandra Malinowska is a graduate of the Faculty of Law and Administration of the University of Warsaw.

Sławomir Brzeziński, Member of the Supervisory Board

Date of appointment: 2 July 2015

Sławomir Brzeziński has been connected with Enea SA since 2008. Currently, he is holding the position of the Safety and Organisation Office's Manager. Previously he was related to the International Fair of Poznań.

Sławomir Brzeziński is a graduate of the Faculty of Mechanical Engineering and Management at Poznań University of Technology. He also graduated from post-graduate studies at Poznań University of Economics within logistics and supply chain management and Poznań University of Technology majoring in quality management. He is currently studying Law at the Faculty of Law, Administration and Economics of the University of Wrocław.

Wojciech Klimowicz, Member of the Supervisory Board

Date of appointment: 2 July 2015

Wojciech Klimowicz has been connected with Enea SA since 2003 and he is currently holding the position of the Senior Specialist for Portfolio Optimisation at the Portfolio and Product Management Department.

Wojciech Klimowicz graduated from MA studies at Adam Mickiewicz University in Poznań, Faculty of Social Sciences, majoring in Politology (specialisation: local government administration). Currently, he is continuing education at Post-graduate studies: Statistical analysis of data in administration and business, at Poznań University of Economics, Faculty of Economics.

Monika Macewicz, Member of the Supervisory Board

Date of appointment: 23 July 2015

Monika Macewicz has been working in the Ministry of Treasury since 2005, where she holds a position of a Legal Counsel in the Department of Key Companies. Her professional duties include legal assistance for the Department which is responsible e.g. for the ownership supervision over the companies implementing strategic projects and over the companies considered key (in particular energy sector companies).

Monika Macewicz is a graduate of the Faculty of Law at the Cardinal Stefan Wyszyński University in Warsaw.

Tadeusz Mikłosz, Member of the Supervisory Board

Date of appointment: 2 July 2015

Tadeusz Mikłosz holds long professional experience in the area of power engineering and ownership supervision. Since 1983 he has been connected with Enea SA and its predecessor entity, and currently he is an employee of the Operating Management Department. He has sat in various Supervisory Boards since 1997.

Tadeusz Mikłosz holds a higher qualification in team leadership and political science. Additionally, he graduated from Post-graduate Studies in commercial law at Poznań University of Economics.

Rafał Szymański, Member of the Supervisory Board

Date of appointment: 2 July 2015

Rafał Szymański is an employee of the Ministry of Treasury, where he is the Head of the Department of Key Companies. His main duties include e.g. ownership supervision of State Treasury companies. His main duties include e.g. ownership supervision of State Treasury companies.

Rafał Szymański graduated from the University of Warmia and Mazury majoring in the Ecological Engineering and from Post-graduate Studies of "Energy Market Operation" at the Warsaw School of Economics.

Radostaw Winiarski, Member of the Supervisory Board

Date of appointment: 27 August 2015

Radostaw Winiarski is employed in the Ministry of Treasury as the Head of the Department of Pre-privatisation Analyses in the Analyses Department.

Radostaw Winiarski graduated from the University of Warsaw, Faculty of Management, and Postgraduate Studies within methods of valuation of a joint stock company at the Warsaw School of Economics. Holds a title of a PhD of economics.

Presently, he is a member of the Supervisory Board of H. Cegielski-Poznań S.A. Formerly, he was a member of the Supervisory Board in many state owned enterprises.

In relation to the nomination of the Supervisory Board of the 9th term, the Audit Committee and Nominations and Remuneration Committee were established. As at the day of publication of this Report, the above mentioned committees had the following composition:

Audit Committee

Name	Position
Radostaw Winiarski	Chairman
Stawomir Brzeziński	Member
Tomasz Gołębiowski	Member
Wojciech Klimowicz	Member
Monika Macewicz	Member
Małgorzata Niezgoda	Member

Nominations and Remuneration Committee

Name	Position
Sandra Malinowska	Chairman
Tomasz Gołębiowski	Member
Tadeusz Mikłosz	Member
Rafał Szymański	Member

List of shares and entitlements to shares of Enea SA held by members of the Management and Supervisory Boards

Name	Position	Number of shares held in Enea SA as at 16 November 2015
Tadeusz Mikłosz	Member of the Supervisory Board	4 140

As at the date of publication of this periodic report persons from the Management Board and the other persons from the Supervisory Board do not hold Enea SA's shares.

As at the date of publication of this periodic report the other persons from the Management and Supervisory Board do not hold any entitlement to Enea SA's shares.

During the period from the publication of the previous quarterly report, i.e. extended interim report for Q1 2015 there were no changes in the shareholding of managing and supervising people.



6. Other information significant for the assessment of the Issuer's situation

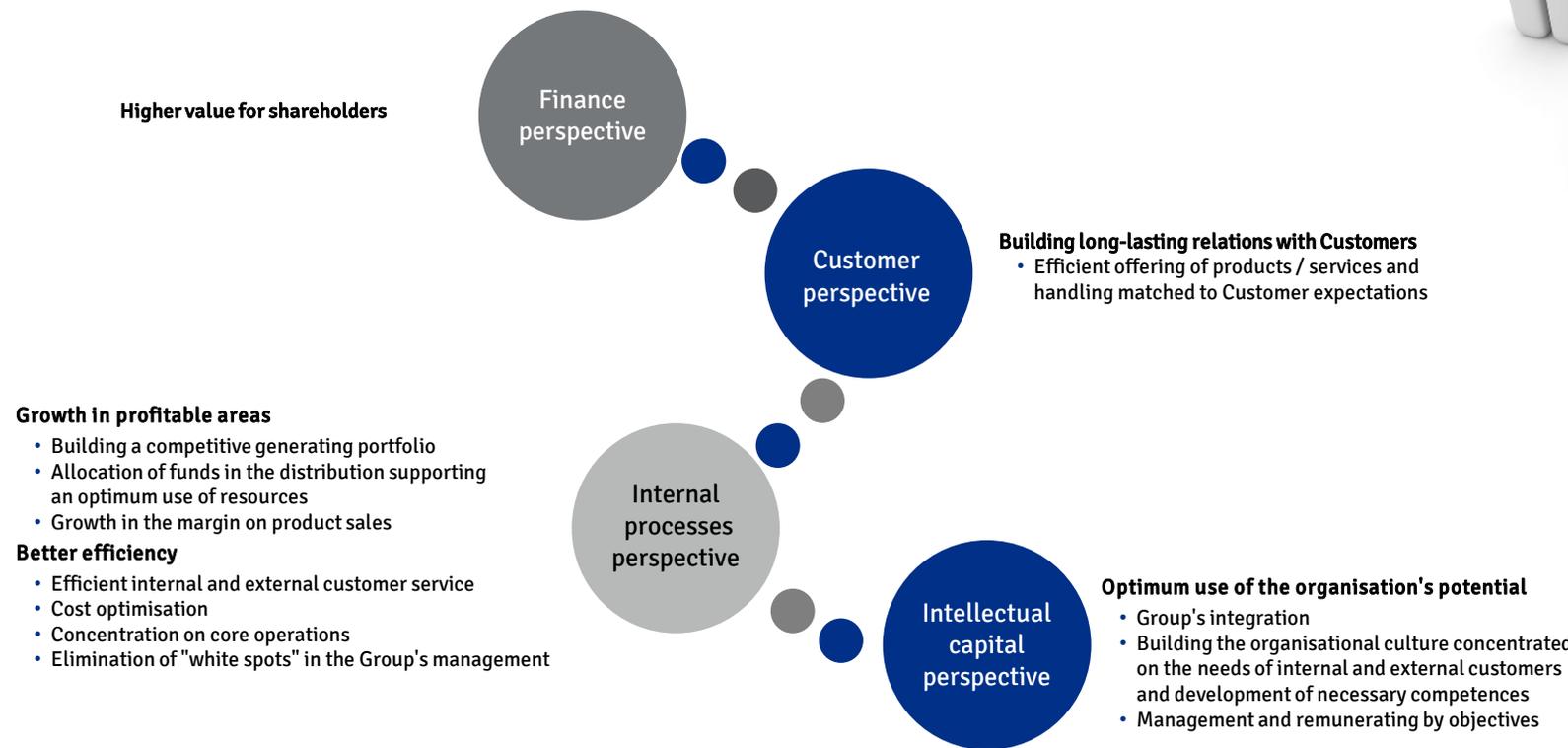
Update of the corporate strategy of Enea Capital Group for 2014-2020

The Corporate Strategy of Enea Capital Group was updated in Q3 2015.

The strategy update is connected with the dynamic changes which occurred in respect of market and regulatory conditions formulating the power sector in Poland during the recent years. These changes include e.g. lower than anticipated pace of growth in the demand for electricity and lower level of energy prices, significant decrease in investment plans in the area of generation and change in their fuel structure, the issue of regulation within RES, potential of gas extractions from non-conventional sources in Poland and challenges faced by the segment of distribution and energy sales. An active monitoring of the market environment, in which Enea Capital Group operates, development of innovation, resources, potential, the Group's position and implementation of a considerable part of the strategy approved in 2013, became grounds for updating the document setting the Group's development directions.

Enea CG's mission and vision remained unchanged.

Mission	Enhancing the Group's value through building Customer confidence
Vision	Fully integrated energy group building its competitive advantage through flexible responding to market needs and efficient resources management



Update of the corporate strategy of Enea Capital Group for 2014-2020

Taking into account the key conclusions of the strategic analyses the final scenario was defined for Enea CG's development. Enea CG's superior idea of operations is building value for shareholders and guaranteeing the reliability of energy supplies to customers.

- Concentration of operations on the power market
- Development in all the links of the energy chain of values in order to build a strong position of Enea CG on the market in the long run
- Group's development through acquisitions of appearing market opportunities
- Guaranteeing the Group's full operating integration and continuous undertaking of activities for the enhancement of the efficiency of its functioning and ensuring an optimum level of competence
- Group's further development in particular links of the chain of values supported by implementing new solutions

In the Strategy Update the Group particularly addressed three new elements:

Securing fuel supplies for own generating assets

Enea CG holds mainly the generating assets based on bituminous coal. The profitability of energy generation from bituminous coal is currently under a great pressure and it is anticipated that the pressure will increase (RES development, costs of CO₂ emissions, development of transborder connections). Thus, energy companies must adjust the purchase of coal from extraction assets so that to reduce the cost and improve the competitiveness of the generation based on coal.

Innovations

The implementation of innovations and new technologies is one of the key factors affecting the enterprise competitiveness on the market. In the conditions of a durable global low level of economic growth the innovativeness and innovations become the key factors enabling generation of a growth in revenue and margins on products. Enea CG's innovation operations will be strongly focused on customer needs and raising the internal efficiency of the organisation. The Group, as a beneficiary of implemented innovations, will build the competitiveness and enhance the efficiency of operations.

Enea Capital Group's extended staff policy

Conclusions from the analysis of Enea CG's needs within human resources management and the current situation within this area indicate that it is necessary to extend and implement a comprehensive HR policy for Enea CG. It will guarantee the realisation of goals and tasks faced by Enea CG and at the same time will satisfy the ambitions and professional aspirations of employees. Within the human resources management we will concentrate on raising the work efficiency, e.g. through formulating and implementation of the policy for managing work results and performance based remuneration, management of competences, knowledge and employee development.



Update of the corporate strategy of Enea Capital Group for 2014-2020

- Construction of 1,075 MW unit in Koziencice Power Plant
- Environment investments which will enable continuation of work of numerous generation assets after 2015
- RES development
- Development of cogeneration sources and heating networks



Implementation of challenges faced by Enea Group will enhance its competitive advantage:

- Cost optimisation
- Shared Service Centre operating stabilisation

- Implementation of a programme enhancing reliability and reducing network failure rate
- Implementation of smart grid solution development programme
- Activities directed at lowering the volume of electricity needed for the coverage of losses in the energy balance



- Building an efficient organisation capable of obtaining, evaluation and implementation of innovations in Enea Group

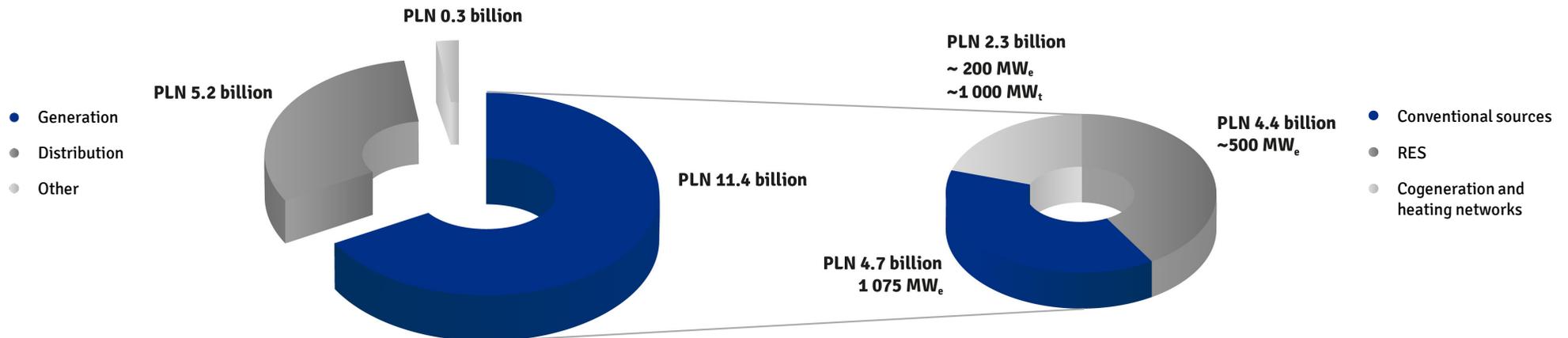
- Higher volumes of electricity sales with a concurrent margin building
- Development of the new product range
- Development of remote Customer service channels (Contact Centre line, website, e-CSC)
- Customer loyalisation



- Improvement of the service processes of external and internal customers
- Concentration on core operations
- Restructuring non-core entities

During 2015-2020 the Group plans to implement investments totalling to around PLN 17 billion which will be paid for from own funds and obtained debt financing. Taking into account the execution of capital expenditures in 2014 on the level of ca. PLN 2.8 billion, the total CAPEX for 2014-2020 perspective will practically remain on the same level: ca. PLN 20 billion.

Capital expenditures will be made e.g. on additional generating capacities of Enea CG until 2020



Guaranteeing stable supplies of cheap fuel is the key method of maintaining the profitability of conventional generation - factors inducing the need for searching for profitable mining

Generation from bituminous coal is presently on the edge of profitability

- The average gross margin in 2014 amounted to 2% and during the recent years a considerable worsening of the energy generation from bituminous coal was observed (gross margin 2% in 2014 compared to 14% in 2011)
- Currently, generating assets based on bituminous coal are swept away from the market by brown coal

Profitability-based pressure will increase

- EU policy - RES energy support systems, CO₂ policy, transborder connections - make energy generation from bituminous coal exposed to more and more pressure on profitability
- Pressure on reducing overhead costs of generation i.e. on reducing fuel costs

At the same time, investment plans within generation based on coal are considerable

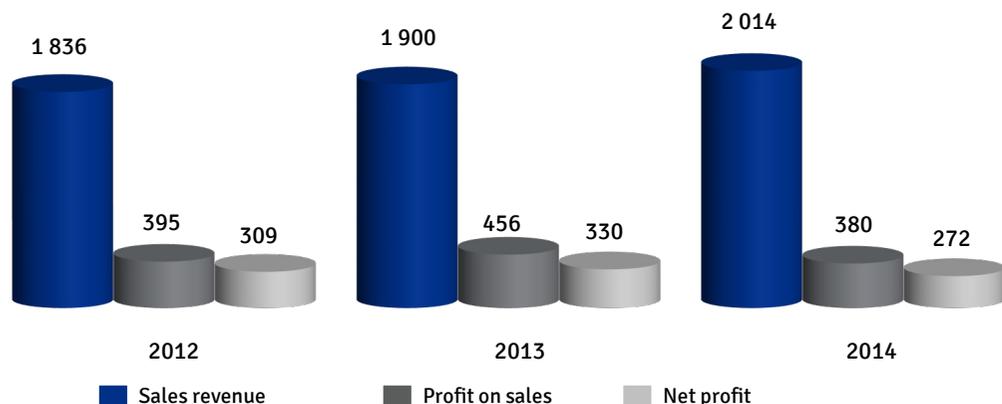
- Strategy of the energy sector's in Poland foresees plans of investing in energy generation sources based on bituminous coal
- Financial ability to implement these investments must guarantee reinstatement and reliability of supplies - risk of breaching the financing terms

Implications for energy groups

- Energy companies must adjust coal purchases from generating assets which will optimise the efficiency (cost of mining, transport, coal quality, technological adaptation) and reliability of supplies to generating assets
- Without cost effective generating assets for bituminous coal, coal based power plants will have high overheads and will be marginalised and will automatically decrease the domestic market of bituminous coal, which will result in the further deepening of the energetic materials oversupply.

Considerable competitive advantages allow LW Bogdanka to generate outstanding financial results

Financial results of LW Bogdanka Capital Group ¹⁾ [PLN mln]



	2012	2013	2014
Total assets	PLN 3.5 billion	PLN 3.8 billion	PLN 4.4 billion
Equity	PLN 2.3 billion	PLN 2.5 billion	PLN 2.5 billion
LWB CG's EBITDA	37.6%	39.7%	37.2%
Enea CG's EBITDA	15.6%	18.2%	19.4%

LWB's key competitive advantages

Profitability
LWB, despite a low quality of fine coals, has one of the highest levels of profitability due to the fact of the lowest unit costs, selling concurrently at prices close to marginal producers in Poland

Geographic advantage
LWB's geographical location gives a competitive advantage as regards supplies to several power plants, including Koźienice Power Plant

Geological advantage
LWB's deposits characteristics enables high mining efficiency

Source: LWB
1) Ca. 95% of sales revenue comes from coal sales

Basic benefits for Enea due to takeover of LWB

1 Securing profitable energy generation from coal

- LWB's acquisition transaction should be perceived as a forward transaction for the purchase of coal entirely adjusted, as regards the technology, to combustion in Kozienice Power Plant at bargain price

2 Control over the key supplier

- In 2014 supplies from LWB to Enea amounted to around 70% of the whole demand, but the historical and long-term forecast share is closer to 80%
- Minimisation of takeover risk
- Impact on formulating coal costs for own units

3 Perspectives of the further growth in value

- Better debt ratios
- Enea has a possibility of introducing further profitability improvement of LWB (operating optimisation)
- Operating synergies:
 - transport costs optimisation
 - common purchases
 - maintenance management optimisation
 - support function optimisation
- Investment synergies - common construction of heat and power plant for RDF¹⁾

Enea's Tender Offer for shares of LWB fully successful

Tender offer's summary	Parameters
Number of acquired shares	21 962 189
% in the total number of shares	64.57%
Present engagement of Enea in LWB	66%
% of shares for which subscriptions were made	86.63%
Price paid for acquired shares	PLN 1 480 031 916.71



LWB will be an important link in Enea Group's chain of values

- LWB in Enea Group:
 - competence centre within mining for Enea Group
 - guaranteeing the cheapest coal prices in Poland for Enea's generating units
 - additional revenue for Enea CG from sales of bituminous coal
 - guaranteeing cheap coal for Enea's new energy investments based on coal
- LWB in the region:
 - partner for local society in Lubelskie province
 - important employer

Further actions until March 2016

- Change of LWB's SB
- Financial consolidation
- Preparation of the plan of integration of LWB under Enea Group
 - quick wins identification
 - identification of long-term initiatives of increasing the value

1) Combined heat and power plant (ca. 100 MW_t heat power and 80 MW_e electric power) in Bogdanka fired with coal sludge produced by LWB

Demand for electricity

According to the Ministry of Economy the demand for electricity in the next years will grow in all the sectors of economy. Net production of electricity will increase until 2030 to 193.3 TWh - as results from forecasts by the Ministry of Economy included in "Update of the projection of demand for fuels and energy until 2030". At the same time, pursuant to the document titled "Conclusions from forecast analyses for the need of the Polish Energy Policy until 2050" in the perspective until 2050, electricity production will increase by ca. 40% - from 158 TWh in 2010 to 223 TWh in 2050.¹⁾

Quality tariff

The new quality regulation model will be in force from 1 January 2016, yet it will be reflected in the finance of Enea Operator (and other ODSs) only in 2018. The President of the Energy Regulatory Office made a part of the regulated income dependant on the quality of services rendered by these entities. Service quality assessment will be performed by measuring numerous ratios, in particular reliability of power supply and time of realising connections to the power grid.

Exemption from the obligation to tariff households

Pursuant to Article 49 of the Energy Law, the President of ERO may exempt an energy company from the obligation to submit tariffs for approval, if he states that it operates under competition. A potential exemption from tariffing may positively affect the margin on sales of energy.

Greater number of energy sellers

Number of electricity sellers has been systematically increasing. Appearing of a seller conducting an aggressive price policy may result in the pressure on margin on sales of electricity to retail users.

Additionally, it must be noted that more and more customers decide to change their energy seller. Number of TPA recipients (Third Party Access, principle of third parties accessing the grid) among enterprises (tariff groups A, B, C) as at the end of September 2015 amounted to 150,547, thus increased a little from the end of December 2014 by 27,769 (22.6%). And among households (tariff group G), as at the end of September 2015, 362,094 entities used the TPA principle, which means a growth by 74,367 (25.8%) in relation to the state as at the end of December 2014.²⁾

Continuation of the cooperation on the construction of the first atomic power plant in Poland

On 3 September 2014, PGE Polska Grupa Energetyczna, Tauron Polska Energia, Enea and KGHM Polska Miedź (Business Partners) signed a Shareholder Agreement. On 15 April 2015, pursuant to the Shareholder Agreement, an agreement was concluded for the sale of shares in PGE EJ1 Sp. z o.o., as a result of which each of the Business Partners acquired 10% of shares in PGE EJ1. As a result of the sale of shares in PGE EJ1 by PGE to Business Partners, PGE holds 70% share in the share capital of PGE EJ1, and each of the Business Partners - 10%. In May 2015 the National Court Register registered the new wording of the Shareholder Agreement resulting from the provisions of the Shareholder Agreement and in May and June 2015 the composition of the Company's Supervisory Board was extended with representatives of the Business Partners.

Pursuant to the strategy, PGE Group is to be the leader of the project of construction and exploitation of the first atomic power plant in Poland with the capacity of ca. 3,000 MW, and PGE EJ1 is to be the power plant's operator in the future. Pursuant to the Shareholder Agreement the Parties will jointly, in the proportion to the number of shares held, finance the operations as part of the preliminary stage of the Project (Development stage). The development stage is to specify such elements as potential partners, including the strategic partner, providers of technologies, EPC (Engineering, Procurement, Construction) contractors, suppliers of atomic fuel and obtaining the financing for the project, and also organisational and competence based preparation of PGE EJ1 to the role of the future atomic power plant's operator, responsible for its safe and efficient exploitation (Integrated proceedings). Enea's financial commitment at the development stage will not exceed the amount of PLN 107 mln.

On 29 July 2015 the Extraordinary General Meeting of Shareholders of PGE EJ1 Sp. z o.o. was held during which the Shareholders decided to raise the share capital of the Company by ca. PLN 70 mln, through the issue of 496,450 new shares of the nominal value of PLN 141 each, subscribe for the newly created shares and cover them with cash contribution. Pursuant to the decision of the EGM Enea took up 49,645 shares of the total nominal value of ca. PLN 7 mln and covered them with cash totalling to ca. PLN 7 mln.

The Parties to the Shareholder Agreement foresee that the decision relating to the declaration of further participation of particular Parties in the next stage of the Project will be made after the completion of the development stage, directly before making the final decision within the Integrated proceedings.

Limits of allowances for emissions of CO₂

A material element within costs, conditioning the profitability of electricity generation is the allocation of free allowances for emissions of CO₂ and other gases and substances in a given settlement period. Obtaining a free allocation of CO₂ emission is conditional on the implementation of dedicated investments in Enea CG notified in the National Investment Plan (NIP). The value of actual outlays is the base for obtaining allowances.

Building generating portfolio

Within the realisation of the superlative goal of Enea CG, i.e. higher value for shareholders, the Group pursues the improvement in the core financial ratios. Building a competitive generating portfolio is one of the basic elements of realisation of the above strategic goal. The Group pursues the development of the generating capacities to the level of additional 1,075 MW_e in the segment of system power plants in 2017. In 2020 it is planned to additionally achieve ca. 500 MW_e power from RES and ca. 200 MW_e and 1.000 MW_t in cogeneration sources and heating networks.

Continuation of the construction of the power unit

In 2012 Enea Wytwarzanie and Hitachi Power Europe GmbH (presently Mitsubishi Hitachi Power Systems Europe GmbH) and Polimex-Mostostal SA consortium signed an agreement totalling to PLN 5.1 billion on the construction of 1,075 MWe gross supercritical bituminous coal fired power unit of the efficiency of 45.6% net. The investment in the construction of the new power unit is one of the key undertakings in order to increase generating capacities of Enea Group for a long-term satisfaction of the demand for electricity of all Enea Group's customers. The new power unit in Kozenice will be the most modern unit fired with bituminous coal in Poland and Europe. The completion of the investment will allow for increasing generating capacities of the power plant in Kozenice by ca. 30%.

Cooperation with Tauron Polska Energia within RES

Enea and Tauron Polska Energia signed a letter of intent relating to the cooperation by the implementation of the strategy guaranteeing an optimum increase in the renewable capacity. Pursuant to the letter of intent, working teams will be appointed - business decisions will be made based on the deliverables. Cooperation with Tauron is a part of 2014-2020 strategy, which foresees e.g. the development of renewable sources, with a particular inclusion of wind farms.

1) More information on:

<http://www.mg.gov.pl/Bezpieczenstwo+gospodarcze/Energetyka/Polityka+energetyczna>

2) <http://ure.gov.pl/pl/wskazniki-dane-i-anali/zmiana-sprzedawcy-moni/4776,Zmianaspredawcymonitoring.html>

Rating

Maintaining on 29 October 2015 by Fitch Ratings agency of a long-term rating of Enea in foreign and local currency on the level of "BBB" and a long-term national rating on the level of "A(pol)" due to the takeover of LW Bogdanka is of a key importance as to the investment intentions of the Group. The outlook of the ratings is stable. Fitch Ratings has been rating Enea's creditworthiness since 2012.

On 23 March 2015 the Company was awarded by EuroRating a BBB credit rating with a stable outlook. The rating mentioned above was awarded by EuroRating on its own initiative, in reply to the information needs of market participants, and the credit risk assessment process was based on the publicly known information. In relation to taking over the control over Lubelski Węgiel Bogdanka, on 21 October 2015 EuroRating agency performed an extraordinary verification of Enea's creditworthiness. Enea's ratings were affirmed on the same level of BBB with a stable standing.

Long-Term Power Purchase Agreements (LTPPA)

2014 was the last year of Enea Wytwarzanie's remaining in the aid programme related to the earlier termination of long-term contracts for sale of energy and electric power. On 27 August 2015 the President of ERO delivered the decision relating to the so called final adjustment summing up the whole aid programme. The President of ERO determined the amount of the final adjustment of stranded costs for Enea Wytwarzanie in the amount of PLN (+)315.5 mln. The decision is enforceable and the amount specified in the Decision should be disbursed to Enea Wytwarzanie by Zarządca Rozliczeń S.A. until the end of 2015. Detailed information on the above mentioned decision were given in the current report No. 32/2015 of 27 August 2015.

Collective labour disputes

There are no collective labour disputes in any of the core companies comprising Enea CG. In order to eliminate the risk and occurrence of a potential collective dispute the boards of the companies have a regular dialogue with the society.

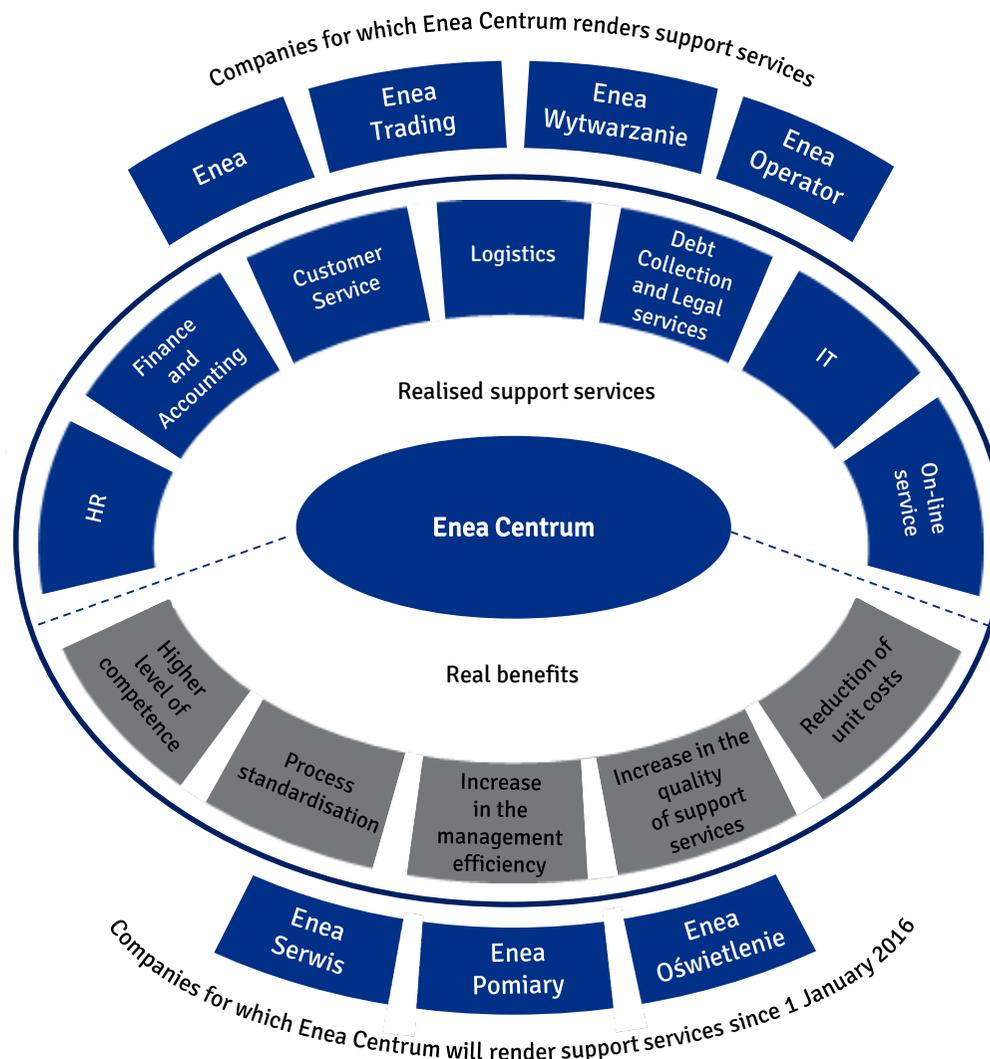
Court and administrative proceedings

As at the date of publication of this report, no proceedings are underway regarding liabilities or claims, the party to which would be Enea SA or its subsidiary, whose single or total value would amount to 10% or more of Enea SA's equity.

A detailed description of proceedings is presented in note 24 to the condensed interim consolidated financial statements of Enea CG for the period from 1 January to 30 September 2015.

Enhancing the efficiency of the support area

Enea Centrum implements a range of optimisation projects in particular areas of SSC whose goal is the reduction in costs and raising the quality of services rendered for the other companies in Enea CG. Works related to the construction of the Shared Service Centre (SSC) common for the whole Group are continued and cover the following support functions: Customer service, IT, finance and accounting, HR, logistics, debt collection and legal services coordination.



Corporate social responsibility in Q1-Q3 2015 was concentrated on the implementation of the following actions:



2015 was announced "**Enea Group's Year of Values**". Common corporate values: honesty, competence, responsibility and safety were selected by employees. Thus, they became co-liable for the development of a company on solid foundations.

Enea Group's employees are led by common values in contacts with Customers and all the stakeholders. They refer also to the built processes and offered services. The goals ahead of the Group will be realised observing the principles of corporate governance and through propagation of values common for us all.

In Q3 2015, corporate volunteering activities in Enea Group focused mainly on the **competence volunteering** related to the implementation of programmes such as "Power-not so scary" and "First aid - pre-medical rescue". The Foundation supported also the youngest in the cooperation with football academies for children.

In Q3 2015, a new model of corporate volunteering operation was being implemented in Enea Group - competences within the management of this area were transferred to **Enea Foundation**. So far, the volunteering was coordinated by an employee in the Corporate Communication Department of Enea SA. The new model orders the volunteering in the whole Enea Group. Due to the implementation of the changes Enea's volunteers may engage socially more effectively. The realisation of their activities is planned, coherent with the Foundation's goals and directed on the most valuable initiatives.



Enea has a new **brand strategy**. It is a list of features which will distinguish us on the market - mainly in contacts with Customers. A simple and transparent communication with Customers is one of its fundamental elements. A consequence of the implementation of the new brand strategy is also a new brand architecture and change of companies' names.

changes related to the new brand strategy covered also the direct customer service - **new Customer Service Centres** were designed. As relaunched, they already operate in Bydgoszcz, Poznań, Leszno and Gorzów Wielkopolski. Due to new functions Customers may be serviced more quickly and efficiently, and first of all in refreshed interiors.





Attachments

Profit and loss statement of Enea SA - Q1-Q3 2015

[PLN '000]	Q1-Q3 2014	Q1-Q3 2015	Change	Change %
Sales of electricity to retail users	2 701 693	2 884 359	182 666	6.8%
Sales of gaseous fuel to retail users	-	53 972	53 972	-
Sales of distribution services to users holding comprehensive agreements	1 057 496	1 101 725	44 229	4.2%
Sales of energy and gaseous fuel to other entities	92 320	127 474	35 154	38.1%
Sales of services	7 705	2 603	-5 102	-66.2%
Other revenue	4 574	9 143	4 569	99.9%
Excise tax	154 774	171 209	16 435	10.6%
Net sales revenue	3 709 014	4 008 067	299 053	8.1%
Amortisation/depreciation	6 067	4 398	-1 669	-27.5%
Employee benefit costs	32 927	33 685	758	2.3%
Consumption of materials and energy and value of sold materials	2 253	1 277	-976	-43.3%
Purchase of energy and gaseous fuel for sale	2 444 737	2 674 768	230 031	9.4%
Cost of providing distribution services for the performance of comprehensive agreements for the provision of electricity and distribution services	1 055 919	1 101 774	45 855	4.3%
Other outsourced services	116 012	104 205	-11 807	-10.2%
Taxes and charges	2 815	2 405	-410	-14.6%
Cost of sales	3 660 731	3 922 512	261 781	7.2%
Other operating revenue	19 699	4 979	-14 720	-74.7%
Other operating expenses	24 227	37 110	12 883	53.2%
Profit / loss on sales of fixed assets	-4	1 081	1 085	27 125.0%
Operating profit	43 752	54 505	10 753	24.6%
Financial revenue	113 481	119 871	6 390	5.6%
Dividend revenue	569 022	874 236	305 214	53.6%
Financial expenses	38 285	86 688	48 403	126.4%
Profit before tax	687 970	961 924	273 954	39.8%
Income tax	29 545	23 966	-5 579	-18.9%
Net profit	658 425	937 958	279 533	42.5%
EBITDA	49 818	58 903	9 085	18.2%

Q1-Q3 2015:**Change factors of EBITDA of Enea SA (growth by PLN 9 mln):**

- (+) higher first contribution margin by PLN 30 mln
 - (+) higher average selling price by 6.4%
 - (-) higher costs of ecological obligations by PLN 61 mln
 - (+) higher average purchase price of energy by 5.7%
 - (+) higher volumes of sales by 44 GWh
- (+) lower costs of external services (by PLN 12 mln) stemming from:
 - (+) lower costs related to customer service and debt collection by PLN 11 mln
- (-) lower result on the other operating activity (by PLN 26 mln):
 - (-) cost-deducted receivables PLN 19 mln (one-off)
 - (-) lower release of provisions for litigation and potential claims by PLN 10 mln

Profit and loss statement of Enea SA - Q3 2015

[PLN '000]	Q3 2014	Q3 2015	Change	Change %
Sales of electricity to retail users	939 118	959 264	20 146	2.1%
Sales of gaseous fuel to retail users	-	21 685	21 685	100.0%
Sales of distribution services to users holding comprehensive agreements	339 022	355 821	16 799	5.0%
Sales of energy and gaseous fuel to other entities	43 772	29 091	-14 681	-33.5%
Sales of services	1 826	898	-928	-50.8%
Other revenue	2 356	656	-1 670	-72.2%
Excise tax	51 629	56 530	4 901	9.5%
Net sales revenue	1 274 465	1 310 885	36 420	2.9%
Amortisation/depreciation	1 934	1 444	-490	-25.3%
Employee benefit costs	11 109	10 647	-462	-4.2%
Consumption of materials and energy and value of sold materials	820	520	-300	-36.6%
Purchase of energy and gaseous fuel for sale	901 540	893 737	-7 803	-0.9%
Cost of providing distribution services for the performance of comprehensive agreements for the provision of electricity and distribution services	335 012	355 834	20 822	6.2%
Other outsourced services	34 134	32 548	-1 586	-4.6%
Taxes and charges	392	538	146	37.1%
Cost of sales	1 284 942	1 295 268	10 326	0.8%
Other operating revenue	4 629	-6 446	-11 075	-239.3%
Other operating expenses	5 024	8 933	3 909	77.8%
Profit / loss on sales of fixed assets	-	70	70	-
Operating profit	-10 871	308	11 179	102.8%
Financial revenue	41 294	44 916	3 622	8.8%
Dividend revenue	-	-	-	-
Financial expenses	17 637	42 155	24 518	139.0%
Profit before tax	12 786	3 069	-9 717	-76.0%
Income tax	28 101	6 510	-21 591	-76.8%
Net profit	-15 315	-3 441	11 874	77.5%
EBITDA	-8 938	1 752	10 690	119.6%

Q3 2015:**Change factors of EBITDA of Enea SA (growth by PLN 11 mln):**

- (+) higher first contribution margin by PLN 28 mln
 - (+) higher average selling price by 4.8%
 - (-) higher costs of ecological obligations by PLN 82 mln
 - (+) higher average purchase price of energy by 1.5%
 - (-) lower volume of sales by 108 GWh
- (+) lower costs of external services (by PLN 1 mln) stemming from:
 - (+) lower costs related to customer service and debt collection by PLN 1 mln
- (-) lower result on the other operating activity by PLN 15 mln
 - (-) cost-deducted receivables PLN 5 mln (one-off)
 - (-) higher impairment of receivables by PLN 11 mln

Profit and loss statement of Enea Operator sp. z o.o. - Q1-Q3 2015

[PLN '000]	Q1-Q3 2014	Q1-Q3 2015	Change	Change %
Revenue from sales of distribution services to end users	2 012 977	2 110 312	97 335	4.8%
Revenue from additional fees	5 013	3 601	-1 412	-28.2%
Revenue from non-invoiced sales of distribution services	-11 041	-7 756	3 285	-29.8%
Clearing of the Balancing Market	29 519	2 735	-26 784	-90.7%
Fees for customer grid connection	68 795	54 476	-14 319	-20.8%
Revenue from the illegal collection of electricity	5 389	4 638	-751	-13.9%
Revenue from services	58 662	32 611	-26 051	-44.4%
Sales of distribution services to other entities	14 012	15 222	1 210	8.6%
Sales of goods and services and other revenue	2 765	2 016	-749	-27.1%
Sales revenue	2 186 091	2 217 855	31 764	1.5%
Depreciation and amortisation of fixed and intangible assets	307 284	324 220	16 936	5.5%
Employee benefit costs	316 089	283 287	-32 802	-10.4%
Consumption of materials and raw materials and value of goods sold	31 763	23 147	-8 616	-27.1%
Purchase of energy for own needs and grid losses	179 948	184 598	4 650	2.6%
Costs of transmission services	528 522	575 512	46 990	8.9%
Other outsourced services	151 287	182 392	31 105	20.6%
Taxes and charges	113 192	123 457	10 265	9.1%
Cost of sales	1 628 085	1 696 613	68 528	4.2%
Other operating revenue	44 638	12 573	-32 065	-71.8%
Other operating expenses	21 486	49 577	28 091	130.7%
Profit / loss on sales and liquidation of tangible fixed assets	-1072	-3 319	-2 247	209.6%
Operating profit/loss	580 086	480 919	-99 167	-17.1%
Financial revenue	3 295	3 649	354	10.7%
Financial expenses	24 006	21 730	-2 276	-9.5%
Gross profit/loss	559 375	462 838	-96 537	-17.3%
Income tax	106 583	92 279	-14 304	-13.4%
Net profit/loss	452 792	370 559	-82 233	-18.2%
EBITDA	887 370	805 139	-82 231	-9.3%

Q1-Q3 2015:**Change factors of EBITDA of Enea Operator sp. z o.o. (drop by PLN 82.2 mln):**

- (+) higher revenue from sales of distribution services to end users by PLN 100.6 mln as a result of higher volumes of sales of distribution services to end users by 261.5 GWh and higher rates
- (-) higher costs of purchasing transmission services by PLN 47.0 mln mainly as a result of higher rates in PSE tariff
- (+) lower costs of purchasing electricity for coverage of book-tax difference by PLN 1.1 mln - higher average purchase price and lower volumes
- (-) recognition in 2014 of the final settlement of electricity purchases for coverage of the book-tax difference for 2013 in PLN 32.5 mln (one-off)
- (-) lower revenue from grid connection fees by PLN 14.3 mln, as a result of lower rates for connection (2014 Tariff vs 2013 Tariff by ca. 60%)
- (-) lower revenue from services related to the shift of competences to Enea Centrum by PLN 21.4 mln
- (-) lower revenue in relation to a partial resignation from street lighting maintenance services by PLN 9.3 mln
- (+) lower costs of employee benefits, materials and outsourced services by PLN 10.3 mln as a result of optimisation of the level of employment, optimisation of the grid exploitation process and concentration of competences in Enea Centrum
- (-) higher costs of taxes and fees by PLN 10.3 mln, as a result of implemented investments and growth in fees
- (-) recognition in 2014 of a provision discount for transmission corridors in the amount of PLN 26.1 mln (one-off)
- (-) higher provision on transmission corridors by PLN 8.0 mln - higher rates
- (-) lower result relating to assets insurance and costs of removing fortuitous events by PLN 9.5 mln
- (-) settlement in 2014 of an agreement relating to State Forests in the amount of PLN 7.9 mln (one-off)

Profit and loss statement of Enea Operator sp. z o.o. - Q3 2015

[PLN '000]	Q3 2014	Q3 2015	Change	Change %
Revenue from sales of distribution services to end users	657 816	700 808	42 992	6.5%
Revenue from additional fees	1 721	1 184	-537	-31.2%
Revenue from non-invoiced sales of distribution services	1 102	-7 082	-8 184	-742.6%
Clearing of the Balancing Market	-207	2 305	2 512	-1 213.5%
Fees for customer grid connection	17 489	23 315	5 826	33.3%
Revenue from the illegal collection of electricity	1 620	1 292	-328	-20.2%
Revenue from services	12 954	10 597	-2 357	-18.2%
Sales of distribution services to other entities	4 615	5 317	702	15.2%
Sales of goods and services and other revenue	1 117	1 222	105	9.4%
Sales revenue	698 227	738 958	40 731	5.8%
Depreciation and amortisation of fixed and intangible assets	107 107	109 913	2 806	2.6%
Employee benefit costs	77 208	88 803	11 595	15.0%
Consumption of materials and raw materials and value of goods sold	8 822	6 989	-1 833	-20.8%
Purchase of energy for own needs and grid losses	60 185	56 696	-3 489	-5.8%
Costs of transmission services	176 814	189 559	12 745	7.2%
Other outsourced services	56 925	59 061	2 136	3.8%
Taxes and charges	33 698	37 215	3 517	10.4%
Cost of sales	520 759	548 236	27 477	5.3%
Other operating revenue	5 680	3 672	-2 008	-35.4%
Other operating expenses	8 776	16 075	7 299	83.2%
Profit / loss on sales and liquidation of tangible fixed assets	-938	-1 964	-1 026	109.4%
Operating profit/loss	173 434	176 355	2 921	1.7%
Financial revenue	537	-1 015	-1 552	-289.0%
Financial expenses	8 181	6 841	-1 340	-16.4%
Gross profit/loss	165 790	168 499	2 709	1.6%
Income tax	32 224	34 528	2 304	7.1%
Net profit/loss	133 566	133 971	405	0.3%
EBITDA	280 541	286 268	5 727	2.0%

Q3 2015:**Change factors of EBITDA of Enea Operator sp. z o.o. (growth by PLN 5.7 mln):**

- (+) higher revenue from sales of distribution services to end users by PLN 34.8 mln as a result of higher volumes of sales of distribution services to end users by 72.3 GWh and higher rates
- (-) higher costs of purchasing transmission services by PLN 12.7 mln mainly as a result of higher rates in PSE tariff
- (+) lower costs of purchasing energy for coverage of book-tax difference by PLN 6.0 mln - higher average purchase price and lower volumes
- (+) higher revenue from grid connection fees by PLN 5.8 mln - connection of objects in 2nd connection group
- (-) lower revenue in relation to a partial resignation from street lighting maintenance services by PLN 3.2 mln
- (-) higher employee benefits by PLN 11.6 mln
- (-) change in the employee provisions by PLN 16 mln (transfer of competences to Enea Centrum one-off 2014 lower provisions by PLN 24)
- (+) optimisation of employment PLN 4 mln
- (-) higher costs of taxes and fees by PLN 3.5 mln - a result of implemented investments and growth in fees
- (-) lower result relating to assets insurance and costs of removing fortuitous events by PLN 4.5 mln
- (-) higher provisions on potential claims by PLN 3.6 mln
- (-) higher costs of liquidation (balance) PLN 1.0 mln

Profit and loss statement of Enea Wytwarzanie sp. z o.o. - Q1-Q3 2015

[PLN '000]	Q3 2014	Q3 2015	Change	Change %
Revenue from sale of electricity	2 042 182	2 069 521	27 339	1.3%
<i>generating licence</i>	1 716 367	1 831 660	115 293	6.7%
<i>trade licence</i>	325 815	237 861	-87 954	-27.0%
Revenue from certificates of origin	140 798	79 745	-61 053	-43.4%
Revenue from sales of CO ₂ emission allowances	4 925	-	-4 925	-100%
Revenue from sale of heat	96 077	113 647	17 570	18.3%
Recovery of stranded costs	257 508	293 147	35 639	13.8%
Revenue from services	8 061	10 200	2 139	26.5%
Sales of goods and services and other revenue	6 998	8 939	1 941	27.7%
Excise tax	342	177	-165	-48.2%
Net sales revenue	2 556 207	2 575 022	18 815	0.7%
Depreciation and amortisation of fixed and intangible assets	199 902	203 969	4 067	2.0%
Employee benefit costs	202 886	184 997	-17 889	-8.8%
Consumption of materials and raw materials and value of goods sold	1 224 238	1 240 212	15 974	1.3%
Costs of purchases for resale	431 247	309 821	-121 426	-28.2%
Transmission services	1 310	1 941	631	48.2%
Other outsourced services	88 489	97 270	8 781	9.9%
Taxes and charges	70 653	68 989	-1 664	-2.4%
Cost of sales	2 218 725	2 107 199	-111 526	-5.0%
Other operating revenue	32 331	20 146	-12 185	-37.7%
Other operating expenses	21 821	8 960	-12 861	-58.9%
Profit / loss on sales and liquidation of tangible fixed assets	344	120	-224	-65.1%
Operating profit/loss	348 336	479 129	130 793	37.5%
Financial revenue	6 358	8 237	1 879	29.6%
Financial expenses	16 315	14 428	-1 887	-11.6%
Dividend revenue	3 355	3 890	535	15.9%
Gross profit/loss	341 734	476 828	135 094	39.5%
Income tax	-71 354	-85 035	-13 681	-19.2%
Net profit/loss	270 380	391 793	121 413	44.9%
EBITDA	548 238	683 098	134 860	24.6%

Q1-Q3 2015:**Change factors of EBITDA of Enea Wytwarzanie sp. z o.o. (growth by PLN 135 mln):****Segment of System Power Plants - growth in EBITDA by PLN 151 mln:**

- (+) higher margin on generation by PLN 55 mln, resulting mainly from higher prices of electricity
- (+) higher revenue from Long-term Agreements by PLN 36 mln
- (+) higher margin on trade and the Balancing Market (PLN 34 mln)
- (+) higher revenue from Regulatory System Services by PLN 8 mln
- (+) lower fixed costs (PLN 8 mln) - mainly lower costs of employee benefits
- (+) obtained damages - failure of unit No. 9 in 2014 - PLN 9 mln (one-off)

Segment of Heat - growth in EBITDA by PLN 3 mln:

- (+) higher first contribution margin by PLN 5 mln: higher revenue from heat and electricity (PLN 20 mln), lower revenue from certificates of origin (PLN 11 mln), higher costs of biomass and coal consumption (PLN 5 mln)
- (-) higher fixed costs by PLN 5 mln including intergroup transactions (PLN 7 mln), lower costs of repairs (PLN 2 mln)
- (+) sale of non-generation assets (PLN 1 mln)
- (+) higher result on other activity by PLN 1 mln

Segment of RES - EBITDA lower by PLN 19 mln:

- (-) Area of Wind (PLN -17 mln): lower revenue from certificates of origin and revenue from electricity by PLN 10 mln, lower fixed costs by PLN 6 mln, in the comparative period redemption of liabilities in the amount of PLN 10 mln (one-off)
- (-) Area of Biogas (PLN -3 mln): fixed costs higher by PLN 1.3 mln, costs of consumption and transport of substrates higher by PLN 1.3 mln (launching production in Gorzestaw biogas plant in October 2014), revenue from electricity higher by PLN 0.7 mln, revenue from certificates of origin lower by PLN 0.3 mln
- (+) Area of Water (PLN +1 mln): fixed costs lower by PLN 5 mln, higher result on other operating activity by PLN 2 mln and lower revenue from certificates of origin and revenue from electricity by PLN 6 mln

Profit and loss statement of Enea Wytwarzanie sp. z o.o. - Q3 2015

[PLN '000]	Q3 2014	Q3 2015	Change	Change %
Revenue from sale of electricity	708 141	697 485	-10 656	-1.5%
<i>generating licence</i>	629 282	641 963	12 681	2.0%
<i>trade licence</i>	78 859	55 522	-23 337	-29.6%
Revenue from certificates of origin	44 886	19 163	-25 723	-57.3%
Revenue from sales of CO ₂ emission allowances	-	-	-	-
Revenue from sale of heat	22 545	21 998	-547	-2.4%
Recovery of stranded costs	-	293 147	293 147	-
Revenue from services	2 765	3 292	527	19.1%
Sales of goods and services and other revenue	3 234	3 517	283	8.8%
Excise tax	90	58	-32	-35.6%
Net sales revenue	781 481	1 038 544	257 063	32.9%
Depreciation and amortisation of fixed and intangible assets	66 842	68 149	1 307	2.0%
Employee benefit costs	58 188	52 863	-5 325	-9.2%
Consumption of materials and raw materials and value of goods sold	429 747	429 404	-343	-0.1%
Costs of purchases for resale	126 871	87 501	-39 370	-31.0%
Transmission services	1 310	753	-557	-42.5%
Other outsourced services	29 155	37 323	8 168	28.0%
Taxes and charges	24 832	22 352	-2 480	-10.0%
Cost of sales	736 945	698 345	-38 600	-5.2%
Other operating revenue	5 271	15 336	10 065	191.0%
Other operating expenses	4 124	4 007	-117	-2.8%
Profit / loss on sales and liquidation of tangible fixed assets	272	107	-165	-60.7%
Operating profit/loss	45 955	351 635	305 680	665.2%
Financial revenue	1 313	1 665	352	26.8%
Financial expenses	4 311	4 372	61	1.4%
Dividend revenue	-	-	-	-
Gross profit/loss	42 957	348 928	305 971	712.3%
Income tax	-1 334	-62 199	-60 865	-4 562.6%
Net profit/loss	41 623	286 729	245 106	588.9%
EBITDA	112 797	419 784	306 987	272.2%

Q3 2015:**Change factors of EBITDA of Enea Wytwarzanie sp. z o.o. (growth by PLN 307 mln):****Segment of System Power Plants - growth in EBITDA by PLN 308 mln:**

- (+) recognition in 2015 of revenue from Long-term Agreements amounting to PLN 293 mln (one-off)
- (+) higher margin on generation and co-firing by PLN 5 mln, resulting mainly from higher prices of electricity
- (+) higher margin on trade and the Balancing Market by PLN 2 mln
- (+) obtained damages – failure of unit No. 9 in 2014 PLN - 9 mln

Segment of Heat – EBITDA lower by PLN 3 mln:

- (+) higher first contribution margin by PLN 2 mln; drop in costs of biomass consumption (PLN 9 mln), lower revenue from heat and electricity (PLN 3 mln), lower revenue from certificates of origin (PLN 4 mln)
- (-) higher fixed costs by PLN 5 mln including intergroup transactions (PLN 7 mln), lower costs of repairs (PLN 2 mln)

Segment of RES – growth in EBITDA by PLN 2 mln:

- (+) Area of Wind (PLN +1 mln): lower costs of outsourced services by PLN 2 mln, revenue from certificates of origin lower by PLN 1 mln
- (+) Area of Water (PLN +1.5 mln): lower costs of outsourced services by PLN 1 mln, lower costs of salaries by PLN 1 mln, higher result on other operating activity by PLN 2 mln and lower revenue from certificates of origin by PLN 2 mln

Financial ratios

Below please find a glossary of terms and a list of acronyms used in this Report of the Management Board on the Operations of Enea Capital Group.

Ratio		Item
EBITDA	=	Operating profit (loss) + amortisation and depreciation
Return on equity (ROE)	=	$\frac{\text{Net profit (loss) for the reporting period}}{\text{Equity}}$
Return on assets (ROA)	=	$\frac{\text{Net profit (loss) for the reporting period}}{\text{Total assets}}$
Net profitability	=	$\frac{\text{Net profit (loss) for the reporting period}}{\text{Net sales revenue}}$
Operating profitability	=	$\frac{\text{Operating profit (loss)}}{\text{Net sales revenue}}$
EBITDA profitability	=	$\frac{\text{EBITDA}}{\text{Net sales revenue}}$
Current liquidity ratio	=	$\frac{\text{Current assets}}{\text{Current liabilities}}$
Equity-to-fixed assets ratio	=	$\frac{\text{Equity}}{\text{Fixed assets}}$
Total debt ratio	=	$\frac{\text{Total liabilities}}{\text{Total assets}}$
Net debt / EBITDA	=	$\frac{\text{interest-bearing liabilities - cash and cash equivalents}}{\text{EBITDA}}$
Current receivables turnover in days	=	$\frac{\text{Average trade and other receivables} \times \text{number of days}}{\text{Net sales revenue}}$
Turnover of trade and other payables in days	=	$\frac{\text{Average trade and other liabilities} \times \text{number of days}}{\text{Cost of products, goods and materials sold}}$
Inventory turnover in days	=	$\frac{\text{Average inventory} \times \text{number of days}}{\text{Cost of products, goods and materials sold}}$
Cost of products, goods and materials sold	=	Use of materials and value of goods sold; Purchases of energy for resale; Transmission services; other outsourced services; taxes and charges; excise tax

Sectoral terms/abbreviations

Abbreviation/term	Full name/explanation
ACER	The Agency for the Cooperation of Energy Regulators - a Community agency established based on the 3rd energy package. The Agency's objective is coordination and supporting the cooperation of national regulatory bodies. The whole list of duties is included in the Regulation No. 713/2009.
AMI	Advanced metering infrastructure, collecting and analysing the consumption of energy and enabling a bi-directional communication between an end customer and the central system. AMI includes both intelligent meters, and intelligent power grids.
BlueNext	Trading platform enabling trade in allowances for emissions of CO ₂ (EUA) and units of certified reduction of emissions (CER) on spot and futures market
CAPEX	Capital expenditures
CO₂	Carbon dioxide
Price of baseload (BASE)	Price of contract with delivery of the same volume of energy on each day hour
Price of euro-peak (PEAK)	Price of contract with delivery of the same volume of energy in euro-peak (i.e. from 7:00 to 22:00 on business days)
CER	Certified Emission Reduction
ENVI	The Committee on the Environment, Public Health and Food Safety in the European Parliament
EUA	EU Emission Allowance - allowances for emissions within the European Emissions Trading System
European Emissions Trading System EU ETS	European system supporting reduction of greenhouse gases emissions
GUD-K (GDA-C)	General Distribution Agreement for Comprehensive Services - an agreement on the provision of electricity distribution services concluded between the operator of the distribution system and electricity seller; its purpose is the realisation of a comprehensive agreement between the seller and consumer in a household connected to the grid of this operator
GPZ	Transformer/Switching Station - transformer station, responsible for the change of high or medium voltage to low voltage for end users on a specific area
ICE	Trading platform enabling trade in allowances for emissions of CO ₂ (EUA) and units of certified reduction of emissions (CER) on futures market
IOS installation	Fue gas desulphurisation plant
SCR installation	Installation of the catalytic denitrogenation of flue gases

Abbreviation/term	Full name/explanation
Cogeneration	A technological process of a combined generation of electricity and usable heat energy in combined heat and power plants
KPRU III/3rd settlement period	National Allocation Plan of CO ₂ emission allowances for 2013-2020
MWe	Megawatt of electrical power
MWh	Megawatthour (1 GWh = 1,000 MWh)
MWt	Megawatt of heating power
NOx	Nitric oxides
OSD (ODN)	Operator of the Distribution System
OSP (OTS)	Operator of the Transmission System
RES	Energy renewable sources
PMOZE	Proprietary interests from certificates of origin for energy from renewable sources of energy
"Green" proprietary interests	Same as PMOZE
OZEX_A	Index for session transactions the subject of which are contracts for proprietary interests resulting from certificates of origin for energy generated in energy renewable sources whose production period (indicated in the certificate of origin) commenced on 1 March 2009 inclusive.
"Yellow" proprietary interests	Proprietary Interests in certificates of origin being the confirmation of electricity generation in a gas cogeneration unit or in a unit of the total installed capacity of up to 1 MW
KGMX	Index for session transactions the subject of which are contracts for proprietary interests resulting from certificates of origin for electricity generated in a gas cogeneration unit or in a unit of the total installed capacity of up to 1 MW
"Red" proprietary interests	Proprietary Interests in certificates of origin being the confirmation of electricity generation in other cogeneration sources
KECX	Index for session transactions the subject of which are contracts for proprietary interests resulting from certificates of origin for electricity generated in other cogeneration sources
"Violet" proprietary interests	Proprietary Interests in certificates of origin being the confirmation of electricity generation in a cogeneration unit fired with methane released and abstracted on pit mining works or with gas obtained from biomass processing in the meaning of Article 2 item 1(2) of the Act on biocomponents and liquid biofuels

Abbreviation/term	Full name/explanation
KMETX	Index for session transactions the subject of which are contracts for proprietary interests resulting from certificates of origin for electricity generated in a cogeneration unit fired with methane released and abstracted on pit mining works or with gas obtained from biomass processing in the meaning of Article 2 item 1(2) of the Act on biocomponents and liquid biofuels
"White" proprietary interests	Proprietary interests in certificates of origin resulting from energy efficiency certificates, the so called "white" certificates
EFX	Index for session transactions the subject of which are contracts for proprietary interests resulting from energy efficiency certificates, the so called "white" certificates
Prop-trading	Transactions with the use of won funds, concluded for own account
REMIT regulation	Regulation on the integrity and transparency of the wholesale energy market, specifies the frames for monitoring wholesale energy markets, in order to detect and prevent unfair practices on the EU level
Forward market	Electricity market on which forward products are listed
SPOT market	Cash market (spot)
Balancing market	Technical market by an Operator of the transmission system Its objective is balancing, in real time, the demand for electricity with its production in the public power system (PPS, Polish "KSE")
SAIDI	System Average Interruption Duration Index - an index of the average systemic duration of long and very long interruption (expressed in minutes/customer)
SAIFI	System Average Interruption Frequency Index - an index of the average systemic frequency of long interruptions in supply of energy (expressed in number of interruptions/customer)

Abbreviation/term	Full name/explanation
SO₂	Sulphur dioxide
TFS	Tradition Financial Services, electricity trading platform designated for concluding various types of transactions, purchase and sale of conventional energy, proprietary interests, renewable energy and allowances for emissions of CO ₂
TJ	Terajoule
TGE (PPE)	Towarowa Giełda Energii (Polish Power Exchange)
TPA	Third Party Access – principle of third parties accessing the power grid, which enables purchases of electricity and services of its distribution based on two separate agreements
Energy Law	The Act of 10 April 1997 - Energy Law (Journal of Laws 1997 No. 54 item 348, as amended)
WIBOR	Warsaw Interbank Offered Rate - interest rate for loans on the Polish interbank market
Virtual power plant	A system of interrelated and dispersed RES generating units, IT network, management system and market mechanisms
Tariff group set A	Energy sold and delivered to customers connected to a high-voltage grid
Tariff group set B	Energy sold and delivered to customers connected to a medium-voltage grid
Tariff group set C	Energy sold and delivered to customers connected to a low-voltage grid, with the exception of end users using electricity for household purposes
Tariff group set G	Energy sold and delivered to end users using electricity for household purposes, regardless of voltage of the grid to which they are connected

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